

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Unknown

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8-21-89 9-8-89 Delay Comp.
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,016-00-00

County Morton

SE NW SW Sec. 33 Twp. 33S Rge. 39 East West

1420 Ft. North from Southeast Corner of Section

4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

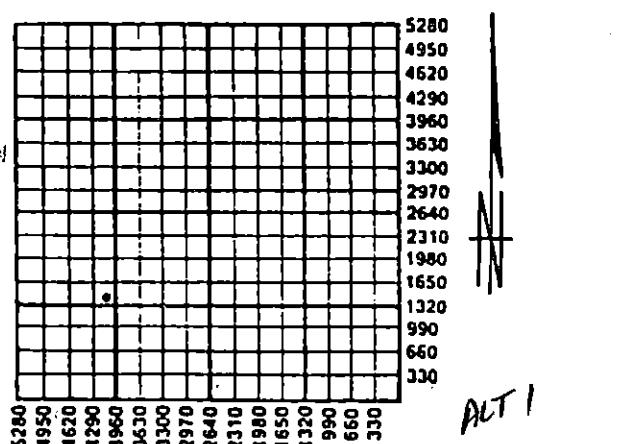
Lease Name LIGHT "G" Well # 2

Field Name Dole

Producing Formation Morrow

Elevation: Ground 3273.8 KB NA

Total Depth 6575 PBD 2930



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2-2-1990
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Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 1738 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 1-31-90

Subscribed and sworn to before me this 31st day of January, 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

JAWIBINO

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name LIGHT "G" Well # 2

Sec. 33 Twp. 33S Rge. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom

SEE ATTACHMENT

DST #1: 6155-6182 (L. Morrow "G") IHP 2834, IFP 18-18, ISIP 1621, FFP 16-16, FSIP 1509, FHP 2854, DP rec 10' DM, sample rec 2200 cc DM, 0 gas, 0 water, 0 oil.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1738	Pozmix & Class "H"	1300	2% cc
Production	7 7/8	4 1/2	14	2930	Class "C"	200	2% cc
						170	10% DCD

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval _____

ATTACHMENT

LIGHT "G" NO. 2
 Section 33-33S-39W
 Morton County, Kansas

<u>NAME</u>	<u>TOP</u>	<u>BOTTOM</u>
Base Stone Corral	1758	2556
Chase Group	2556	2872
Council Grove	2872	3094
Admire	3094	3232
Wabaunsee	3232	3534
Topeka	3534	4116
Heebner	4116	4138
Toronto	4138	4240
Lansing	4240	4904
Marmaton	4904	5214
Cherokee	5214	5744
Morrow	5744	5952
"D" Sand	5952	6148
"G" Sand	6148	6232
Keyes Sand	6232	6262
Chester	6262	6332
Ste. Genevieve	6332	6486
St. Louis	6486	6570
TD		6575

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 STATE GEOLOGICAL COMMISSION

FEB 2 1990

CONSERVATION DIVISION
 Wichita, Kansas

GABBERT-JONES, INC.
DRILLERS WELL LOG

LIGHT G #2
1450'FS & WL SEC.33-33S-39W
MORTON COUNTY, KS

ORIGINAL

Commenced: 8-21-89
Completed: 9-9-89
Operator: ANADARKO PETROLEUM CORP. R-8

Depth		Formation	Remarks
From	To		
0	740	Sand-Redbed	Ran 42jts of 24# 8 5/8" csg set @ 1737' w/1300 sks 35/65 Posmix-6% Gel-2%CC-1/4#CF - 20sks class H 2%CC- PD @ 9:15PM 8-25-89
740	2475	Redbed	
2475	6182	Lime-Shale	
6182	6575	Lime-Shale	Ran 68jts of 14# 5 1/2 csg Set @ 2930' w/170 sks class C-10% DCD -2%CC 1/4#FC- PD @ 3:00AM 9-9-89 RR @ 4:00AM 9-9-89
	6575 - TD		

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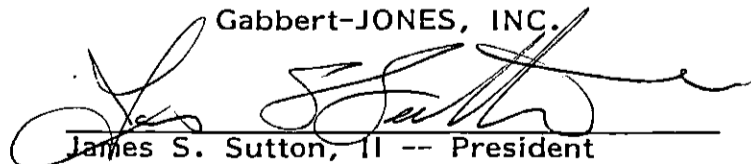
FEB 2 1990

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
County of Sedgwick

) I, the undersigned, being duly sworn on oath, state
) that the above Drillers' Well Log is true and correct
) to the best of my knowledge and belief and according to the records of this office.

Gabbert-JONES, INC.


James S. Sutton, II -- President

Subscribed & sworn to before me this
18th day of Sept 1989


Lola Lenore Costa

My Commission expires Nov. 21, 1992

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/21/92