STATE CORPORATION COMMISSION OF KANSAS

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACC-2 AMENDMENT TO WELL HISTORY	API NO. 15- 129-21,016- CO-C\ County Morton SE NW SW Sec. 33 Twp. 338 Rge. 39 X west
Operator: License #4549	1420 Ft. North from Southeast Corner of Sec
Name: Anadarko Petroleum Corporation	4030 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address: P.O. Box 351	•
City/State/Zip: Liberal, KS 67905-0351	Lease Name Hugoton Hugoton
Purchaser:	
Panhandle Eastern Pipe Line Company (Transporter) Operator Contact Person: M. L Pease Phone: (316) 624-6253	Producing Formation <u>Chase</u> Elevation: Ground <u>3273.8</u> KB <u>NA</u>
Designate Type of Original CompletionX New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion	4290
Name of Original Operator <u>Anadarko Petroleum Corp</u>	3630
Original Well Name LIGHT "G" NO. 2 STATE COOP 2.	
Date of Recompletion: [FEB :	1990
11-22-89 12-8-89 Completed CUNSE.√	1650 1320
Commenced Completed CUNSERGAN (A) Wichita, F	V DA , SION 990 ansas 660
Designate Type of Recompletion/Workover: Dil SWD Temp. Abd. X Gas Inj Delayed Comp. Dry Other (Core, Water Supply) etc.) AP Deepening NA Re-perforation Plug Back PBTD Conversion to Injection/Disposal	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	ita, Kansas KCC SWD/Rep NGPA KGS Plug Other (Specify)
IMSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held or and submitted with the form. See rule 82-3-107 for confider wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or duce the complete statement of the committee of the complete statement with all temporarily abandoned wells. NOTE: Convergence to the complete statement of t	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO-5
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge. Engineering Technician Date /-31-90
Subscribed and sworn to before me this 3/St day of	Jamuary 19.90
Notary Public Cheryl Steers	Date Commission Expired a Notary Prime - State of Korne

SIDE ONE

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		RECOMPLET	TION FORMATION DI). }.	
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Name				<u>Гор</u>	Bottom	
		•				
Previously	submitted on	ACO-1.		(A) (2) 東京大人 東京大人 東京大人		
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		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	<u> </u>	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and I	- Percent Additiv	
Perforate Protect Casing	ТОР ВОСТОП	Type of Cenefic	# Sacks Useu	туре апа т	- CICCIIC AGGICIN	
Plug Back TD Plug Off Zone			-			
						<u> </u>
	 					
	1	<u>.</u>	·			
Shots Per Foot	PERFORATION RECORD Per Foot Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
2 2	F60 2576 250	00 261/ 262/	2670	Pl- 1/2000	-1- 71 <i>9</i> E-	A = 4 A + 10
ì	.560-2576, 258			Bk dwn w/2000 g		
2698-2745, 2762-94, 2818-2828,		gals 2% KCL wtr				
	2855-61, 2867-2872		w/136,600 gals x-linked gelled 2% KC wtr & 401,700# 12/20 snd.			
				WLL & 401,/00#	12/20 Sha.	
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			·		. .	
		g Type <u>None</u>				
зтр2914	· Plu		TUBING RECORD		•	
2914 ze <u>None</u>	Plu		TUBING RECORD	Was Li	ner Run	YX
Z2914 Ze <u>None</u> ate of Resumed Produ	Plug Set At uction, Disposal of	r Injection	TUBING RECORD Packer At		ner Run	YX