

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,333 700-00

County Stevens

NE SW SW Sec. 34 Twp. 33S Rge. 39 East West

1250 Ft. North from Southeast Corner of Section

4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Light "T" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3261.8 KB NA

Total Depth 2916 PBDT 2900

Operator: License # 5598

Name: APX Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

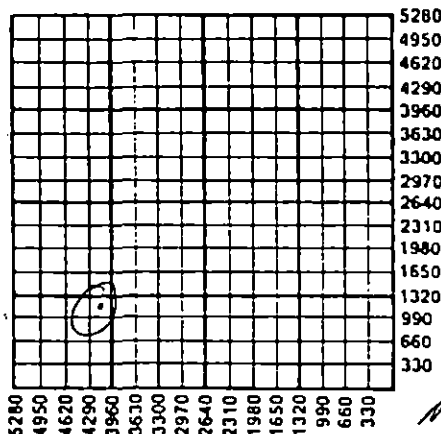
Mud Rotary Air Rotary Cable

7/7/89 7/9/89 9/5/89
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1989

CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 601 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease
M. L Pease

Title Division Production Manager Date 12/14/89

Subscribed and sworn to before me this 14th day of December, 1989.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
D Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name APX Corporation Lease Name LIGHT "T" Well # 1H
 Sec. 34 Twp. 33S Rge. 39 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>1144</td> <td>1255</td> </tr> <tr> <td>Cedar Hills</td> <td>1285</td> <td>1375</td> </tr> <tr> <td>Stone Corral</td> <td>1725</td> <td>1762</td> </tr> <tr> <td>Chase</td> <td>2537</td> <td>2880</td> </tr> <tr> <td>Panoma Council Grove</td> <td>2880</td> <td>NA</td> </tr> <tr> <td>TD</td> <td></td> <td>2916</td> </tr> </tbody> </table>	Name	Top	Bottom	Blaine	1144	1255	Cedar Hills	1285	1375	Stone Corral	1725	1762	Chase	2537	2880	Panoma Council Grove	2880	NA	TD		2916
Name	Top		Bottom																				
Blaine	1144		1255																				
Cedar Hills	1285		1375																				
Stone Corral	1725	1762																					
Chase	2537	2880																					
Panoma Council Grove	2880	NA																					
TD		2916																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

CASING RECORD								
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8	24.0	601	Pozmix & Common	370	3% CC	
Production	7 7/8	5 1/2	14.0	2915	Class C	245	10% DCD 20% DCD	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth				
2	2871-2879, 2858-2866, 2819-2828,			BRK DN w/20,700 gal 2% KCl				2567-2879'
2	2767-2796, 2701-2744, 2640-2683,			WTR. Frac w/136,600 gal gelled				O.A.
2	2588-2627, 2567-2575			2% KCl WTR & 401,700# 10/20SD				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
NA								
Estimated Production Per 24 Hours	Oil Bbls.	Gas 1630 Mcf @ 105 psig	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval: 2567-2879'
O.A.



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
803023	07/07/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
LIGHT T-1H		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #6	CEMENT SURFACE CASING		07/07/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	JOHN SHILLING			COMPANY TRUCK	79078

APX CORPORATION
 P. O. BOX 351
 LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	20	MI	2.20	44.00
		1	UNT		
001-016	CEMENTING CASING	606	FT	517.40	517.40
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	98.00	98.00
		1	EA		
504-043	PREMIUM CEMENT	165	SK	6.85	1,130.25
506-105	POZMIX A	55	SK	3.91	215.05
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00
507-210	FLOCELE	93	LB	1.21	112.53
500-207	BULK SERVICE CHARGE	386	CFT	.95	366.70
500-306	MILEAGE CNTG MAT DEL OR RETURN	344.140	TMI	.70	240.90
INVOICE SUBTOTAL					3,958.33
DISCOUNT - (BID)					989.56
INVOICE BID AMOUNT					2,968.77
*-KANSAS STATE SALES TAX					108.20
*-SEWARD COUNTY SALES TAX					25.49
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					3,102.54

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 20 1989
 CONSERVATION DIVISION
 Wichita, Kansas

2165-2041
 KA 7-6

John Burlew

7-12-89

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UNLESS CUSTOMER HAS DELETED IN PAYMENT ON CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LEGAL RATE CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES TO THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.