

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Not Applicable

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA STATE COMMISSION

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. CONSERVATION
 Gas Inj Delayed Comp. Wichita, Kansas
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-4-90 6-16-90 6-17-90
Spud Date Date Reached TD Completion Date

API NO. 15- 189,21,422-00-00

County Stevens FROM CONFIDENTIAL

App C. SE NW Sec. 36 Twp. 33S Rge. 39 East West:

3500 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

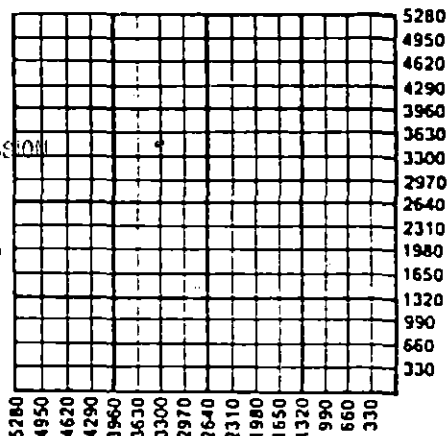
Lease Name Nix "H" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 3223.6 KB NA

Total Depth 6625 PBTD 0



Amount of Surface Pipe Set and Cemented at 1711 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

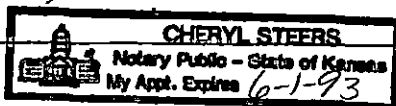
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 7-26-90

Subscribed and sworn to before me this 26th day of July, 19 90.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Nix "H" Well # 1
 Sec. 36 Twp. 33S Rge. 39 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

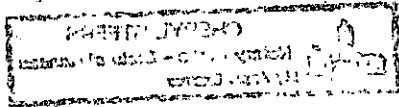
Formation Description
 Log Sample
 Name _____
 Top _____ Bottom _____
 SEE ATTACHMENT
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1711	Pozmix & Common	820	4% tot gel 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
Drilled & Abandoned		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____
 Drilled & Abandoned: _____



CONFIDENTIAL

ORIGINAL

ATTACHMENT

NIX H-1
Section 36-33S-39W
Stevens County, Kansas

RELEASED

SEP 07 1991

FROM CONFIDENTIAL

	<u>TOP</u>	<u>BOTTOM</u>
B/Stone Corral	1720	2548
T/Chase	2548	2858
T/Council Grove	2858	3078
T/Admire	3078	3300
T/Wabaunsee	3300	3564
T/Topeka	3564	4106
T/Heebner	4106	4138
T/Toronto	4138	4250
T/Lansing	4250	4926
T/Marmaton	4926	5174
T/Cherokee	5174	5766
T/Morrow	5766	6264
T/Chester	6264	6344
T/Ste. Genevieve	6344	6500
T/St. Louis	6500	6625
TD		6625

RECEIVED

STATE CONSERVATION COMMISSION

AUG 10 1990

CONSERVATION DIVISION
Wichita, Kansas



BW

ORIGINAL

REMIT TO: P O BOX 2655 HOUSTON TX 77216

CONFIDENTIAL INVOICE

0312

RELEASED

INVOICE DATE

06/06/90

556028 ANADARKO PETROLEUM CORP

SEP 07 1991

PAGE

1

INVOICE NUMBER

03-12-2664

BOX 351 LIBERAL

KS 67901

FROM CONFIDENTIAL

TYPE SERVICE

CEMENTING CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
NIX H-1	KS	STEVENS	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 36-333-39W			06/05/90	JOHN SCHILLING	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
040213000	CASING CENTR 1500-1999 FT.	SHR	1	925.0000	925.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	42	2.4000	100.80
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
049102000	TRANSPORTATION CHMT TON MILE	MT	409	.8000	327.20
049100000	SERVICE CHG CEMENT MATL LAND	CFT	893	1.0000	953.64
040015000	D909, CEMENT CLASS H	CFT	510	6.8500	3,493.50
045000000	D35, LITEPOZ 3 EXTENDER	CFT	310	2.3000	713.00
045014050	D20, BENTONITE EXTENDER	LBS	2082	.1300	270.66
067005100	S1, CALCIUM CHLORIDE	LBS	1417	.3200	453.44
056704085	PLUG CENG 8-5/8" TOP AL CORE	EA	1	140.0000	140.00
	DISCOUNT - MATERIAL				1,916.25-
	DISCOUNT - SERVICE				913.25-
				SUB TOTAL --	4,657.74
W F C	STATE TAX ON			3,143.78	133.61
W F C	LOCAL TAX ON			3,143.78	31.43
				AMOUNT DUE --	4,822.78

4069-2041

Jim Salton

6-18-90

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 06, 1990

THANK YOU, WE APPRECIATE YOUR BUSINESS.

Darryl A. Kilstad
G A KILSTAD