

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-129-20,645-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Panoma Unallocated

** CONTACT PERSON Paul Gatlin PROD. FORMATION Council Grove

PHONE 316-624-6253

PURCHASER Panhandle Eastern Pipe Line Company LEASE Ratzlaff "C"

ADDRESS Box 828 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION

DRILLING Gabbert-Jones, Inc. 2540 Ft. from North Line and

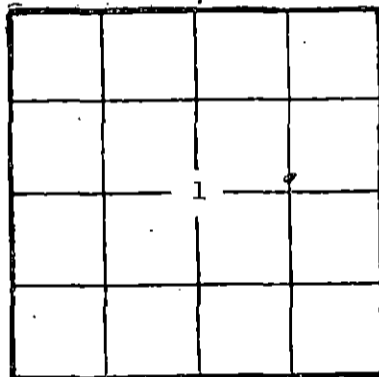
CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 1320 Ft. from East Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 1 TWP 33S RGE 41(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 2695 PBD 2689

SPUD DATE 12/7/82 DATE COMPLETED 1/27/83

ELEV: GR 3393 DF 3398 KB 3399

DRILLED WITH ~~WABBY~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 525 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

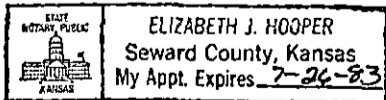
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Paul Campbell

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.



Handwritten signature of Elizabeth J. Hooper

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: July 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1983 CONSERVATION DIVISION WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.				Rosel ran Nuclear Log	
				Gearhart ran Gamma Ray Log	
Surface Clay-Sand		0'	535'		
Sand-Redbed		535'	930'		
Shale		930'	2222'		
Lime-Shale		2222'	2695'		
TD		2695'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	525	Common	525	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	2695	Litewate ss Pozmix	150	.5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	2597-2610
Size	Setting depth	Packer set at			
2-3/8"	2517	None	2	.46	2572-86, 2535-41 2568-62, 2521-26 2548-80, 2513-19

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
A/1000 gal 15% HCl + 65 BS		2597-2610
A/3100 gal 15% HCl + 120 BS, Frac 44,000 gal FL + 60,000# 20/40 sd		2610-2513 OA
Frac w/120,000 gals slick wtr + 170,000 river sand		2610-2513 OA
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
Estimated Production -I.P.	Oil 0 bbls. Gas 734 MCF Water % 0 bbls. Gas-oil ratio 0 CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations
To be sold		2610-2513 OA (Council Grove)