

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
AUG 05 2002
8-5-2002
KCC WICHITA

API NO. 15- 129-21450-0003
County MORTON
- - - NE - NE Sec. 2 Twp. 33 Rge. 41 X E
W

Operator: License # 4549

660 Feet from S/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

660 Feet from E/X (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name USA EAGLEY D Well # 2

Purchaser: ANADARKO ENERGY SERVICES

Field Name DUNKLE

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation FT. SCOTT, ALIAMONT, WYANDOTTE

Phone (806) 457-4600

Elevation: Ground 3417 KB --

Total Depth 5600 PBTD 4490

Contractor: Name: NA

Amount of Surface Pipe Set and Cemented at 1478 Feet

License: NA

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: NA

If yes, show depth set Feet

Designate Type of Completion
 New Well Re-Entry X Workover

If alternate completion, cement circulated from

 Oil SWD SLOW Temp. Abd.

feet depth to w/ sx cmt.

X Gas ENHR SIGW

Drilling Fluid Management Plan Workover SH B-6-02
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: USA EAGLEY D-2

Location of fluid disposal if hauled offsite:

Comp. Date 11-5-96 Old Total Depth 5600

 Deepening X Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

X Commingled Docket No. CO-11983

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

03/15/2002 -- 03/25/2002

 Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P. E.
Title DIVISION PRODUCTION ENGINEER Date 8/1/02

Subscribed and sworn to before me this 1 day of August

20 08.
Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Yes Letter of Confidentiality Attached
C Wireline Log Received
C NO Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA FAGLEY D Well # 2

Sec. 2 Twp. 33 Rge. 41 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED ORIGINAL ACO-1	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1478		425	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5513		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3762-3766	ACID W/ 500 GAL 15% FeHCl	3762-3766

TUBING RECORD	Size 2 3/8	Set At 3650	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 03/23/2002	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 89 Mcf	Water 17 Bbls.	Gas-Oil Ratio	Gravity.
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3762-4380 OA

Other (Specify) _____

Production Interval: _____

COPY ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
AUG 0 5 2002
KCC WICHITA

API NO. 15- 129-21450
County HORTON
- NE - NE Sec. 2 Twp. 33 Rge. 41 X W

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING

License: 3779

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, HSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-10-95 9-23-95 11-5-95
Spud Date Date Reached TD Completion Date

660 Feet from X (circle one) Line of Section
660 Feet from X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name USA EAGLEY "D" Well # 2
Field Name DUNKLE
Producing Formation KANSAS CITY/FT. SCOTT/ALAMONT/CHEROKEE
Elevation: Ground 3417.0 KB _____
Total Depth 5600 PBD 5200
Amount of Surface Pipe Set and Cemented at 1478 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ W/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 700 bbls
Dewatering method used NATURAL EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule E2-3-133, E2-3-106 and E2-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule E2-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 11/22/95

Subscribed and sworn to before me this 22nd day of December 19 95.

Notary Public L. Marc Harvey
Date Commission Expires _____
My Appl. Expires 12-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Sec. 2 Twp. 33 Rge. 41 st County MORTON

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum B/STONE CORRAL 1480 CHASE 2140 COUNCIL GROVE 2424 TOPEKA 3086 LANSING 3602 MARMATON 4188 MORROW 4696 STE. GENEVIEVE 5114 ST. LOUIS 5220 SPERGEN 5410
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: DIL-MSFL, CNL-LDT, DIPMETER, SONIC, CBL-GR. DST SUMMARY ATTACHED.		

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	1478	P+ MIDCON 2/ P+	265/160	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	5-1/2	15.5	5513	MIDCON/ VERSASET	140/160	2%CC, 1/4#SK FLC/ 5%KCL, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5200	CLASS H	1	HEAT.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5240-5254, CIBP @ 5200'		1950 GAL 15% HCL.	5240-5254'
2	4504-4508		800 GAL 15% HCL.	4504-4508'
2	4370-4380,		1500 GAL 15% HCL.	4370-4380'
2	4262-4268,		900 GAL 15% HCL.	4262-4268'
4	3942-3954,		2800 GAL 15% HCL.	3942-3954'

TUSING RECORD	Size 2-3/8	Set At	Packer At 4250'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWG or Inj. FIRST 11-15-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
		TSO=5'', CSG=1519	TSG=6, CSG=0.		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open hole Perf. Quality Comp. Conningled Other (Specify) _____

Production Interval: 3942-64' & 4262-4508' (Oil)