

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone ( 316 ) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: EAGLEY "D" NO. 1

Comp. Date 7/14/82 Old Total Depth 3100'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 3077' PBD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

6/07/96 NA 7/21/96  
~~DATE~~ Date of START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 129-20,636-0001

County MORTON

C - NW - NE Sec. 2 Twp. 33S Rge. 41 X E  
W

660 Feet from (N) (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name EAGLEY "D" Well # 1

Field Name DUNKLE

Producing Formation WABAUNSEE

Elevation: Ground 3423' KB --

Total Depth 3100' PBD 3077'

Amount of Surface Pipe Set and Cemented at 637' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 7-31-96  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan  
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 7/25/96

Subscribed and sworn to before me this 25<sup>th</sup> day of July  
19 96.

Notary Public L. Marc Harvey

Date Commission Expires \_\_\_\_\_

**L. MARC HARVEY**  
Notary Public - State of Kansas  
My Appt. Expires 6-12-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
kcc \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
CORPORATION COMMISSION \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
JUL 29 1996

7-29-1996 Form ACO-1 (7-91)  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name EAGLEY "D" Well # 1

Sec. 2 Twp. 33S Rge. 41  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 (SEE ORIGINAL ACO-1 - ATTACHED)

** Original Completion CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	637'	COMMON	550	3% CACL
** PRODUCTION	7-7/8"	4-1/2"	10.5	3096'	LITE/SS POZ	500/150	.05%CFR2/.05%CFR2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SET TEMPORARY CIBP @ 2890'	PRESSURE TEST TO 500#, HELD	
4	PERF 2857'-2880' (ADDIT. PERFS TO WABAUNSEE)	ACIDIZE W/2000 GAL 7.5% FEHCL	2857'-2880'
	KNOCK CIBP @ 2890' DOWN TO BOTTOM (3077' PBTD)		
2	2896'-2902'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	2908'	-	

Date of First, Resumed Production, SWD or Inj. 7/17/96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	87	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 2857'-2902' O.A.  
 METHOD OF COMPLETION: PERF. Production Interval: 2857'-2902' O.A.  
 Other (Specify) \_\_\_\_\_

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

ORIGINAL

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Anadarko Production Company API NO. 15-129-20,636

ADDRESS Box 351 COUNTY- Morton

Liberal, Kansas 67901 FIELD Dunkle

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Wabaunsee

PHONE (316) 624-6253

PURCHASER Panhandle Eastern Pipe Line Company LEASE Eagley "D"

ADDRESS Box 828 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION C NW NE

DRILLING Gabbert-Jones, Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP33S RGE 41W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3100 PBTD 3064 KGS \_\_\_\_\_

SPUD DATE 6/20/82 DATE COMPLETED 7/14/82 SWD/REP \_\_\_\_\_

ELEV: GR 3423 DF 3427 KB 3428 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 637 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. KANSAS CORPORATION COMMISSION

JUL 29 1996

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name) Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of July

19 82 .

MY COMMISSION EXPIRES:

ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-93

Elizabeth J. Hooper (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE Eagley "D" No. 1 SEC. 2 TWP. 33S RGE. 41W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	335'		
Sand-Redbed	335'	645'		
Redbed-Sand	645'	1013'		
Sand-Shale	1013'	1753'		
Sand	1753'	2069'		
Shale	2069'	2420'		
Shale-Lime	2420'	2621'		
Lime-Shale	2621'	2825'		
Shale-Lime	2825'	3049'		
Lime-Shale	3049'	3100'		
TD	3100'			

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	637	Common	550	3% CaCl
Production	7-7/8	4-1/2	10.5#	3096	Litewate SS Pozmix	500 150	.05% CFR <sub>2</sub> .05% CFR <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	.46	2896-2902'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2879'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 7-1/2% HCl	2896-2902

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	686 MCF	%	bbls. CFPD

Disposition of gas, (vented, used on lease or sold)

Perforations  
2896-2902 Wabaunsee