

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,271-00-01

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Morton

\*\*CONTACT PERSON E. E. Dettmer PHONE 316-624-6253

FIELD Panoma Council Grove (unallocated) formerly Dunkle Field PROD. FORMATION Council Grove "A"

PURCHASER To be determined

LEASE THUROW "A"

ADDRESS

WELL NO. 1

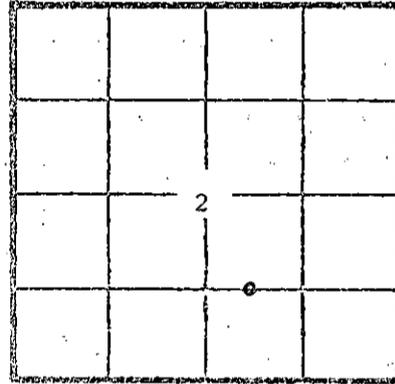
DRILLING Gabbert-Jones, Inc. CONTRACTOR ADDRESS 830 Sutton Place Wichita, Kansas 67202

WELL LOCATION C W/2 SE/4

1320 Ft. from South Line and 1980 Ft. from East Line of the SEC. 2 TWP. 33S RGE. 41W

PLUGGING not applicable CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3078' PBTD 2600' Recompleted

SPUD DATE 9/3/76 DATE COMPLETED 11/18/81

ELEV: GR 3422' DF NA KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 404' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE THUROW "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN RECOMPLETED AS OF THE 18th DAY OF November, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION MAR 4 1982 3-4-1982

(S) Paul Campbell

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82.

Beverly J. Williams NOTARY PUBLIC

BEVERLY J. WILLIAMS Seward County, Kansas My Comm. Expires November 1, 1982

MY COMMISSION EXPIRES November 1, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand, Redbed	0'	405'		
Clay, Sand	405'	530'		
Redbed, Gyp, Sand	530'	1268'		
Redbed, Sand, Anhydrite	1268'	1597'		
Redbed	1597'	1924'		
Shale, Lime	1924'	2206'		
Lime, Shale	2206'	3078'		
TOTAL DEPTH		3078'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) <sup>and</sup> ~~or~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	404'	Common	450	3% HA-5
Production	7-7/8"	4-1/2"	11.6-10	5 3078	SS Poz	275	1/4# Tuff Fiber 5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2480-2555' O.A.

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2565'	

(38' total perf'd)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gals 15% HCL + 95 BS. F/80,000 gals water + 120,000# riversand.	2480-2555'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	-0-
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 184 MCF Water 30 bbls. Gas-oil ratio -0- CFPB	
Disposition of gas (vented, used on lease or sold)	To be sold	Perforations 2480-2555' O.A.