STATE CORPORATION COMMISSION OF KANSAS	API NO. 15129-00135-0001
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County MORTON
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E <u>CNW_</u> Sec2Twp <u>33</u> Rge44X_W
Operator: License # 4549	Feet from X(N)(circle one) Line of Section
Name:ANADARKO_PETROLEUM_CORPORATION	Feet from X/D(circle one) Line of Section
Address <u>P. O. BOX 351</u>	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip <u>LIBERAL, KANSAS_67905-0351</u>	Lease Name ModRE "C" Well # 1-2
Purchaser: ANADARKO ENERGY SERVICES	Field NameRICHFIELD TOPEKA
Operator Contact Person: SHAWN D. YOUNG	Producing Formation <u>WABAUNSEE, TOPEKA</u>
Phone (316) 624-6253	Elevation: Ground <u>3423</u> KB
 ,	Total Depth5326 PBTD3286
Contractor: Name: NA	Amount of Surface Pipe Set and Cemented at Feet
License: NA 1	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: NAQ	If yes, show depth setFeet
Designate Type of CompletionNew WellRe-EntryX_Workover <	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth to w/ sx cmt.
X GasENHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan DWWo 3 11-9-98 U.C.
If Workover:	(Data must be collected from the Reserve Pit) NOT APPLICABLE
Operator:ANADARKO_PETROLEUM_CORPORATION	Chloride contentppm Fluid volumebbls
Well Name: MOORE C-1-2	Dewatering method used
Comp. Date <u>9-21-58</u> Old Total Depth <u>5326</u>	Location of fluid disposal if hauled offsite:
DeepeningX_Re-perf Conv. to Inj/SWD	
X Plug Back 3286 PBTD X Commingled Docket No. PENDING Dual Completion Docket No. Pending	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
<u>8-3-98</u> <u></u> <u>8-18-98</u>	S RngE/W
Spud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 12 months if requested in writing and submitted with the	n side two of this form will be held confidential for a period of ne form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
All requirements of the statutes, rules and regulations promith and the statements herein are complete and correct to the	nulgated to regulate the oil and gas industry have been fully complied e best of my knowledge.
Signature Shu L. Dans	K.C.C. OFFICE USE ONLY
SHAWN D. YOUNG Title DIVISION PRODUCTION ENGINEER Date 1//3	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this and day of 19	Distribution
to Shuring Officers	KCC SWD/RepNGPA
Notary Public Andrew J//14/a0	KGS PlugOther (Specify)
Date Commission Expires /// / / X A NOTARY PUBLIC - State	of Kanaac
SHIRLEY J. CHIJ.	
HIP LLY Appt. Exp. (//	7/70

1712111					SIDE '	rwo				,
Operator NameANA	٠, ,	ROLEUM_CO	RPORATION		Leas	e Na	meMOORE !!	Cii	Wel	l # _ <u>1-2</u>
Sec2_ Twp3	3_ Rge		☐ East		Cour	ity _	MORTON			
		•	⊠ West		.		5			1
interval tested, t	ime tool es, botto	open and m hole te	closed, f emperature,	lowing	and shut-in	pres	sures, wheth	er shut-in p	ressure read	l stem tests giving ched static level, . Attach extra sheet
Drill Stem Tests Ta (Attach Addition] Yes ⊠	No	⊠ Name	Log	g Formatio	on (Top), Dept Top		s □ Sample
Samples Sent to Geo	logical S	urvey 🗆] Yes ⊠	No	Name			ТОР	.	a can
Cores Taken			Yes 🖂	No						
Electric Log Run (Submit Copy.)			l Yes ⊠	No			SEE A	TTACHED DRILL	ERS LOG	
List All E.Logs Run	:									
		•						n		
** Original	Completi	on	CASING	RECORD						
	Re	port all	strings se	t-condu	oxtime ox oxtime oxtime ox oxtime ox		□ Used ntermediate,	production, e	tc.	
Purpose of String		Hole lled	Size Ca Set (In	_	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-	1/4"	8-5/8	n	24.0		1589	NA	600	NA .
** PRODUCTION	7-	7/8"	4-1/2	n	10.0		5326	NA	700 -	NA NA
					l					{
	ADDITI	ONAL CEME	NTING/SQUE	EZE REC	ORD					
Purpose:		pth								
Perforate		Bottom	Type of C	ement	#Sacks Use	ed		ype and Perce	nt Additives	
Protect Casi	<u> </u>	-				_				
Plug Off Zon	e									
Shots Per Foot			CORD - Bri		gs Set/Type erforated			cture, Shot, Kind of Mate		ze Record Depth
4				-			ACID W/ 3000	GAL 155 FeHCl	-	2894-2940
-		<u>10, 2932-</u>	2940		<u> </u>	1	_		-	
 	CIBP a	<u>3286</u>	<u> </u>			+				
 						\dashv			<u> </u>	
TUBING RECORD	Size 2-1/1	611	Set At 3265		Packer A	it	Liner Run		No	
Date of First, Re RESUMED: 8-14-9		duction,	SWD or Inj	. Prod	ucing Method	!	Flowing 🖂	Pumping 🗍	Gas Lift [Other (Explain)
Estimated Product Per 24 Hours	ion	Oil	Bbls.	Gas	Mcf 158	Wa	ter Bbls 17		Oil Ratio	Gravity
Disposition of Gas					METKOD	OF C	OMPLETION , '		· ·	Production Interval
☐ Vented ☒ Sol		ed on Le	ase	□ 0p			f Dual		▼ Commingled	2894-3238 O.A.
(If vented, s					-			•	•	

DRILLER'S LOG ORIGINAL

ADDRESS of COMPANY: Box 351, Liberal, Kansas: 1360 ft. North of South line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 11LLING STARTED August 7 , 158 ; DRILLING COMPLETED Restarbar 1 , 19 LEVATION: 1423 ft. Ground Level; CHARACTER OF WELL (825, Gas, AZENTIMAKE) Qas 11L OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No. of Shots Gallons Used Kind Used Topeka 3231 3238 28 2000 15% Acid Topeka 3201 7206 20 10,000 72% Acid Topeka 3201 7206 20 10,000 72% Acid Topeka 3173 3182 36 863 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Anhydrite & Gyp Shele & Gyp Shele & Line Shele & Line Shele & Line Shele & Line Shele & Sand Shele & Sand Shele & Sand	end 78	\$093 \$293 \$310 \$791 \$829 \$012 \$5172 \$238	1310 1310 1791 1629 5012 5172 5238	Cre Lan Her Che Hor In Hor Kor	opeka emwood Lausing sing meton rokes row Shale Morrow Sand A row Seyes Sand	000	3134 3662 4282 4465 4465 5124- 5228-	5
### ADDRESS of COMPANY: Box 351, Liberal, Mansas: #### ADDRESS of COMPANY: Box 351, Liberal, Mansas: #### ADDRESS of COMPANY: Box 351, Liberal, Mansas: #### ADDRESS of COMPANY: Box 351, Liberal, Mansas: ##### ADDRESS of COMPANY: Box 351, Liberal, Mansas: ##################################	Anhydrite & Gyp Shele & Gyp Shele & Lime Shele & Lime Shele & Lime Shele & Lime Shele & Sand Shele & Sand	end	\$093 \$293 \$310 \$791 \$829 \$012 \$5172 \$238	1310 1310 1791 1629 5012 5172 5238	Cre Lan Her Che Hor In.	opeka enwood Lensing sing maton rokes row Shale Morrow Sand & row ⁸⁰ Sand &	000	3134 3451 3662 L282 L465 L854 5124	5
ADDRESS of COMPANY: Box 351, Liberal, Kansas: 1360 ft. North of South line; 1320 ft. East of West line; 1320 ft. East of West line; 1320 ft. East of West line; 1321 ft. Ground Level; 1323 ft. Ground Level; 1324 ft. Ground Level; 1325 ft. Ground Level; 1326 ft. Ground Level; 1327 ft. Ground Level; 1328 ft. Ground Level; 1328 ft. Ground Level; 1328 ft. Ground Level; 1329 ft. Ground Level; 1320 ft. Ground Level; 1329 ft. Ground Red Level; 1329 ft. Ground Re	Anhydrite & Cyp Shele & Cyp Shele & Lime Shele & Lime Shele & Lime Shele & Lime Shele & Sand		2093 1293 1310 1791 1829 5012	1310 1310 1791 1629 5012 5172 5238	Gre Lan Mer Che Hor Lan	opeka enwood Lausing sing maton rokes row Shale Morrow Sand &		3134 3562 4282 4465 4864	
ADDRESS of COMPANY: Box 351, Liberal, Kansas: 1360° ft. North of South line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan ILLING STARTED August 7 , 1588 ; DRILLING COMPLETED Reptember 1 , 19 LEVATION: 1423° ft. Ground Level; CHARACTER OF WELL (848, Gas, MAINTENAME) Gas OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No. of Shots Gallons Used Kind Used Topeka 3231 3238 28 2000 158 Acid Topeka 3201 3206 20 10,000 78 Acid Topeka 3201 3206 20 10,000 78 Acid Topeka 3173 3182 36 FORMATION RECORD FORMATION RECORD	inhydrite & Gyp hale & Gyp hale & Lime hale & Lime hale & Lime hale & Lime	end	2093 4293 4310 4791 4829 5012	1310 1310 1791 1629 5012 5172	Cre Lan Her Che	opeka enwood Lansing sing naton rokes row Shale		3134 3652 4282 4465	
ADDRESS of COMPANY: Box 351, Liberal, Kansas: 13050	inhydrite & Gyp inale & Gyp inale & Mass Ame inale & Mass Ame		2093 293 4310 4791	4310 4310 4629 5012	Gre Lag	opeka emwood Lensing sing meton		31.32 34.51 3662 1.282 1.465	
AUDRESS of COMPANY: Box 351, Liberal, Kansas: 3960 ft. North of South line; 1200 ft. East of West Line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan ILLING STARTED August 7 , 158; DRILLING COMPLETED Reptarber 1 , 19 EVATION: 14:31 ft. Ground Level; CHARACTER OF WELL-(622, Gas, 222NFFINANX) Qas VIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No. of Shots Gallons Used Kind Used Topeka 3231 3238 28 28 2000 152 Acid Topeka 3201 3206 20 Topeka 3173 3182 36 FORMATION RECORD FOR	nhydrite & Gyp hale & Gyp hale & idam ize hale & kize		2093 4293 £310	1310 1310	e 7 Gre	opeka enwood Lansing sing		3134 3451 3662	
AIDERSS of COMPANY: Box 351, Liberal, Kansas: 1950' ft. North of South line, 1320' ft. North of South line, 1321' ft. Ground Level; 158; WELL CONFLETED September 21 , 19 158; WELL CONFLETED September 1 , 19 158	nhydrite & Cyp hale & Cyp hale & 1120 120		2093 4293	h293 4310	er.	ope ka emiood Lausing	:	313F	
L. LOCATION: G 2 M 2 3 3 3 3 3 3 3 3 3	nhydrite & Gyp hele & Gyp hele & idsa		2093	77563	* 7	opeka	:	31 34	
AIDRESS of COMPANY: Box 351, Liberal, Kansas: 1950 ft. North of South line, 1920 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kar ILLING STARTED August 7 , 1958; DRILLING COMPLETED Soptember 21 , 19 LL COMPLETED Soptember 21 , 156; WELL CONNECTED , 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (SAK, Gas, EXEMPTIMATION Gas IL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name	nhydrite & Cyp nale & Cyp								
AIDRESS of COMPANY: Box 351, Liberal, Kansas: 1560 ft. North of South line, 1520 ft. East of West line; Sec. 2, Twp. 33, Rge. 11, Norton County, Kar ILLING STARTED August 7, 158; DRILLING COMPLETED Easternber 1, 19 LI COMPLETED Soptember 21, 1 59; WELL CONNECTED 1, 19 EVATION: M.231 ft. Ground Level; CHARACTER OF WELL (SEE, Gas, EXEMPTIMENT) Name From To No of Shots Gallons Used Kind Used Topeka 3231 3238 28 2000 152 Acid Topeka 3201 3206 20 Topeka 3179 3182 36 FORMATION RECORD	shydrite & Gyp		1 202						
AURRESS of COMPANY: Box 351, Liberal, Kansas: 1500 ft. North of South line, 1520 ft. Rast of West line; Sec. 2 , Twp. 31 , Rge. 11 , Norton County, Kar 1510 ft. Rast of West line; Sec. 2 , Twp. 31 , Rge. 11 , Norton County, Kar 1511 ILLING STARTED August 7 , 1958; DRILLING COMPLETED Soptember 21 , 19 1521 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six, Gas, August 12) 19 EVATION: 1423 ft. Ground Level; CHARACTER OF WELL (Six,									
AUDRESS of COMPANY: Box 351, Liberal, Kansas; Li LOCATION: G 1 North of South line, 1320 ft. North of South line, 1320 ft. East of West Line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan LLLING STARTED August 7 , 1958; DRILLING COMPLETED Reptember 1 , 19 LI COMPLETED Esptember 21 , 1959; WELL CONNECTED , 19 EVATION: N.231 ft. Ground Level; CHARACTER OF WELL (SMX, Gas, MARRETURING INFORMATION Name From To No. of Shots Gallons Used Kind Used Topeka 3231 3238 28 2000 15% Acid Topeka 3201 3206 20 10,000 9% Acid Topeka 3173 3182 36 10,000 9% Acid Topeka 3173 3182 36 10,000 9% Acid FORMATION RECORD FORMATION RECORD FORMATION RECORD FORMATION RECORD FORMATION RECORD FORMATION RECORD									
AURRESS of COMPANY: Box 351, Liberal, Kansas; 3950' ft. North of South line, 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Norton County, Kai LLING STARTED August 7 , 1958; DRILLING COMPLETED September 1 , 19 LL COMPLETED September 21 , 1958; WELL CONNECTED , 19 EVATION: 3123' ft. Ground Level; CHARACTER OF WELL-(SIX, Gas, XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Format:				 		ops	}	Bottom
ANDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: G 1/NW 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					ON REC			·	· .
AUDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: G 1 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>			<u> </u>			٠ -	· _ ·	<u> </u>
AIDRESS of COMPANY: Box 351, Liberal, Kansas: 1	 _	- ''	1		_		· ·	<u> </u>	and a second
AIDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: G 2 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	# 7/6)<0	 	 `	(00)		, shorms	Demonstration of the second of
AIDRESS of COMPANY: Box 351, Liberal, Kansas: 13750 ft. North of South line, 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Rorton County, Kan LLING STARTED August 7 , 1958; DRILLING COMPLETED Bentember 1 , 19 L COMPLETED Soptember 21 , 1958; WELL CONNECTED , 19 WATION: 1423: ft. Ground Level; CHARACTER OF WELL (318, Gas, TEXNERHALK) Cos L OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No of Shots Gallons Used Kind Used Topeka 3231 3238 28 2000 152 Acid Topeka 3173 3182 36 CASING RECORD Size Amount set Sacks of Cement Amount Pulled		 		· · · · · · · · · · · · · · · · · · ·	** *		 -		
ANDRESS of COMPANY: Box 351, Liberal, Kansas: 1500 ft. North of South line, 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1510 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1520 ft. East of West line; Sec. 2 , Twp. 34 , Rest of West line; Sec. 2 , Twp. 34 , Rest of West line; Sec. 2 , Twp. 34 , Rest of West line; Sec. 2 , Twp. 34 , Rest of West line; Sec. 2 , Twp. 34 ,				*			. A		
ALLOCATION: G 1/18M 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	The same against the same and the same against the same a		mount 2				algin	TOTAL	มาวิลล พาวิลล
ANDRESS of COMPANY: Box 351, Liberal, Kansas: Li LOCATION: G 1/1 Mm 1/4 3950 ft. North of South line, 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan LLING STARTED August 7 , 1958; DRILLING COMPLETED	* ** *** *** *** *** *** *** *** *** *	Harana A		Alexander de la companya de la compa				7 4 775	0) 35 70 12:
ANDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: G 1/2 Km 1/2 / 1, 3950 ft. North of South line, 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan 1. LLING STARTED August 7 , 1958; DRILLING COMPLETED August 1 , 19 1. L. COMPLETED Soptember 21 , 1958; WELL CONNECTED , 19 EVATION: 1123 ft. Ground Level; CHARACTER OF WELL (N. Gas, TEXTITIONIAL) Cos 1. OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No. of Shots Gallons Used Kind Used 1. Speka 3231 3238 28 2000 15% Acid 1. Speka 3201 3206 20 1. Topeka 3171 3182 36	· · · · · · · · · · · · · · · · · · ·	} 			: _ 		i ifyr r	****	
ANDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: 6 1 1 1 2 2 2 2 2 2 2 2 3 3 3 2 3 8 2 3 3 2 3 6 3 3 2 3 6 3 3 2 3 6 3 3 3 2 3 6 3 3 3 2 3 6 3 3 3 2 3 6 3 3 3 3							,,_	:	
AIDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: 6 1/4 km 1/4 1/4; 1. Sp50 ft. North of South line, 1. Sec. 2 , Twp. 33 , Rge. 11 , Korton County, Kansas: 1. LLING STARTED August 7 , 1958; DRILLING COMPLETED Fortendar 1 , 19 1. COMPLETED Soptember 21 , 1958; WELL CONNECTED , 19 1. VATION: 1123 ft. Ground Level; CHARACTER OF WELL (MAK, Gas, MAKENIKANK) Cas 1. OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION 1. Name From To No. of Shots Gallons Used Kind Used 1. Topeka 3231 3236 28 2000 75 Acid 1. Topeka 3201 3206 20							(9)		. 42
AIDRESS of COMPANY: Box 351, Liberal, Kansas: L LOCATION: G 1/2 MW 1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	· · · · · · · · · · · · · · · · · · ·	. ,,		· · ·			1 100		<u></u>
ANDRESS of COMPANY: Box 351, Liberal, Kansas: I. LOCATION: 6 1 MM 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	s 0/70 E.G.	1343	NIDA	90					South Control
AUDRESS of COMPANY: Box 351, Liberal, Kansas: L. LOCATION: 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					 	<u></u>		<u> </u>	***
ANDRESS of COMPANY: Box 351, Liberal, Kansas: L. LOCATION: 6 4 Mi 4 4 3950 ft. North of South line, 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kan LLING STARTED August 7 , 1958; DRILLING COMPLETED 5 , 19 L COMPLETED 5 ft. Ground Level; CHARACTER OF WELL-(514, Gas, 51411141414) Cas L OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No. of Shots Gallons Used Kind Used Tepeir 3231 3238 28 2000 154 Acid		19331	2204			10,000	 	74.	čia
ANDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: 6 4 10 4 3950 ft. North of South line, 1320 ft. East of West line; Sec. 2 , Twp. 33 , Rge. 11 , Morton County, Kantling STARTED August 7 , 1958; DRILLING COMPLETED County, Kantling Completed 1, 19 1. L. COMPLETED Soptember 21 , 1958; WELL CONNECTED , 19 EVATION: 3123 ft. Ground Level; CHARACTER OF WELL (514, Gas, EXELUTION) 1. L. OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION Name From To No. of Shots Gallons Used Kind Used	Tepeka T	3231	3238	<u> </u>					
ANDRESS of COMPANY: Box 351, Liberal, Kansas: L. LOCATION: G 1/4 HM 1/4 3950 ft. North of South line, LING STARTED August 7 , 1958; DRILLING COMPLETED County, Kan LLING STARTED Soptember 21 , 1958; WELL CONNECTED , 19 EVATION: 1423: ft. Ground Level; CHARACTER OF WELL (648, Gas, ALENDARM) Cas L. OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION		 			<u> </u>	·			
ANDRESS of COMPANY: Box 351, Liberal, Kansas: 1. LOCATION: 6 4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		,					•		,
AIDRESS of COMPANY: Box 351, Liberal, Kansas: Li LOCATION: 6 4 10 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		· · · · · · · · · · · · · · · · · · ·	· ·				6. 14l	· . '	<u> </u>
ANDRESS of COMPANY: Box 351, Liberal, Kansas: L. LOCATION: 6 4 pm 4 3950 ft. North of South line, LING STARTED August 7 , 1958; DRILLING COMPLETED Restants 1, 19 L. COMPLETED Soptember 21 , 1958; WELL CONNECTED , 19	WATION: <u>M23</u>	ft. Gr	ound Level	L; CHARA	CTER (of Well-(011), C	las, d	ilkundi.	(AXX) Cos
AIDRESS of COMPANY: Box 351, Liberal, Kansas: Liberal, Kansas: 1. LOCATION: 6 1/2 1/2	L COMPLETED	Soptember .	<u>51 </u>	19_58; WE	LL COI	NECTED			——, ¹⁹ -
AUDRESS of COMPANY: Box 351, Liberal, Kansas: L. LOCATION: 6 4 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			•	1					
AIDRESS of COMPANY: Box 351, Liberal, Kansas:	1320 . It. Ea.	rtn of Sout st of West	line; S	ec. 2 ,	Twp.	33 , Rge . i	٠	Morton	County, Kar
ANDRESS of COMPANY: Box 351, Liberal, Kansas:	It. No.	4 4 4	1 ~ 1 4 ,		ار اور الرفيدون		, ,		, <u>, , , , , , , , , , , , , , , , , , </u>
L NAME: NAME: Panhandle Eastern Pipe Line Co:	3950 ft. No:	1		Auditioo o	T COM	AMI: DOX	221,	Liberal	7