

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
8-7-1996
AUG 7 1996
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 03408
Name: TriPower Resources, Inc.
Address: Box 849
Ardmore, Ok. 73402
City/State/Zip _____

Purchaser: None - Injection Well
Operator Contact Person: W.B. Curry, Jr.
Phone (405) 226-6700
Contractor: Name: Pool Company of Texas
ID # 0000118
License: Permit # 0000328
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
LADD PETROLEUM CORPORATION
Operator: _____
Well Name: Berryman Richfield Unit 11-2
Comp. Date 11/84 Old Total Depth 5125'
 Deepening Re-perf. Conv. to (In) (SW) (KGS)
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or (In)) _____ Docket No. E-18-039
3-19-96 3-22-96
Date of START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 129,20,701-0001
County Morton
C - SE - NW Sec. 3 Twp. 33S Rge. 41
3300 Feet from S (circle one) Line of Section
3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Berryman Richfield Unit 11-2
Field Name Berryman Richfield
Injection Morrow
Producing Formation _____
Elevation: Ground 3408 KB 3415.5
Total Depth 5125 PBTB 5105
Amount of Surface Pipe Set and Cemented at 1467 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan NOT APPLICABLE
(Data must be collected from the Reserve Pit)
REWORK JH 1-8-98
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name TriPower Resources, Inc.
Lease Name Berryman Richfield Unit License No. 03408
C SE NW Quarter Sec. 3 Twp. 33S S Rng. 41
County Morton Docket No. E-18-039

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.B. Curry, Jr.
Title Production Assistant Date 8-2-96
Subscribed and sworn to before me this 5th day of August
19 96.
Notary Public Deane Allen
Date Commission Expires 11/10/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep _____ NGPA
 KGS Plug _____ Other
(Specify)

SIDE TWO

Operator Name TriPower Resources, Inc. Lease Name Berryman Richfield Unit 11-2 Well # _____

Sec. 3 Twp. 33S Rge. 41 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum NOT APPLICABLE . NO LOGS RAN WHEN CONVERTED WELL TO INJECTOR.
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		
NOT APPLICABLE		

NOTE: RAN IN 1985 BY LADD PET. CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1467	Pacesetter	550	6% Gel
Production	7-7/8"	5-1/2"	17	5134	Class H	350 200	

ADDITIONAL CEMENTING/SQUEEZE RECORD None

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5037-5042	Acid 1000 gals-7-1/2% MSR	5037-42

TUBING RECORD Size 2-3/8" Set At 4904 Packer At 4904 Liner Run Yes No

Date of First, Resumed Production, SWD or (Inj) 4-19-96 Producing Method Flowing Pumping Gas Lift Other: (Explain) Not Applicable

Estimated Production Per 24 Hours	Oil <u>NA</u> Bbls.	Gas <u>NA</u> Mcf	Water <u>4300</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: NA METHOD OF COMPLETION NA INJECTION Production Interval 5037-5042'

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____