

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848

City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5382
name Cheyenne Drilling, Inc.

Wellsite Geologist None
Phone

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-30-84 7-11-84 N.A.
Spud Date Date Reached TD Completion Date

5125' 5105'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1467' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 129-20,701-00-00
County Morton
C SE NW Sec 3 Twp 33S Rge 41 West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

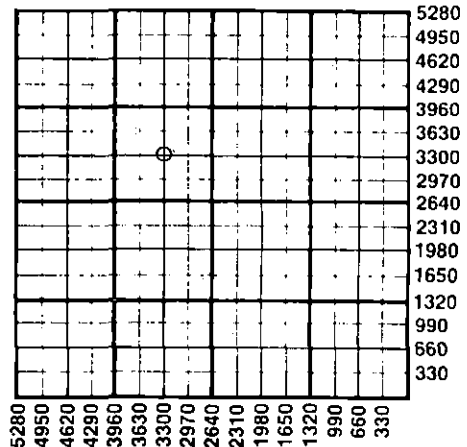
Lease Name Berryman-Richfield Unit Well# 11-2

Field Name Berryman-Richfield

Producing Formation

Elevation: Ground 3408' KB 3415.5

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-386

Groundwater... 4620 Ft North From Southeast Corner and (Well) ... 4620 Ft. West From Southeast Corner of Sec 3 Twp 33S Rge 41 East West

Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) ... Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 106,056C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *David P. Spencer*
Title General Manager of Operations Date 12-14-84

Subscribed and sworn to before me this 14th day of December 19 84.

Notary Public *Mary E. Russell*
Date Commission Expires 1-23-85

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp 33S Rge 41W

SIDE TWO

Operator Name LADD PETROLEUM CORP. Lease Name B-R Unit Well# 11-2 SEC. 3 TWP. 33S RGE. e1 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Hole	0	1465
Anhydrite	1465	1505
Shale	1505	2873
Shale, Lime	2873	3163
Shale	3163	3310
Lime, Shale	3310	3505
Shale	3505	3835
Shale, Lime	3835	4019
Lime, Shale	4019	4164
Shale	4164	4290
Lime, Shale	4290	4534
Shale, Lime	4534	4604
Lime, Shale	4604	4836
Shale, Lime	4836	4960
Lime, Shale	4960	5100
Shale, Lime	5100	5116
Lime, Shale	5116	5125 RTD

RECEIVED
 STATE CORPORATION COMMISSION

DEC 17 1984

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8 5/8"	24#	1467'	Pacesetter Lite	550	6% gel, 2% cc
Production	7-7/8"	5 1/2"	17#	5134'	Class "H"	200	1/4# Celloseal/sx
					Class "H"	150	2% CC, 5% KCL, 1/2% Halad
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5037 - 5042'			Acid. 1000 gals. 7 1/2% MSR-100			5037-42'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 7/8" set at		packer at 4902'					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

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