

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848

City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5382
name Cheyenne Drilling, Inc.

Wellsite Geologist None
Phone

PURCHASER Diamond Shamrock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-30-84 7-11-84 3-25-85
Spud Date Date Reached TD Completion Date

5125' 5105'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1467' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 129-20,701-00-00

County Morton

Sec 3 Twp 33S Rge 41 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

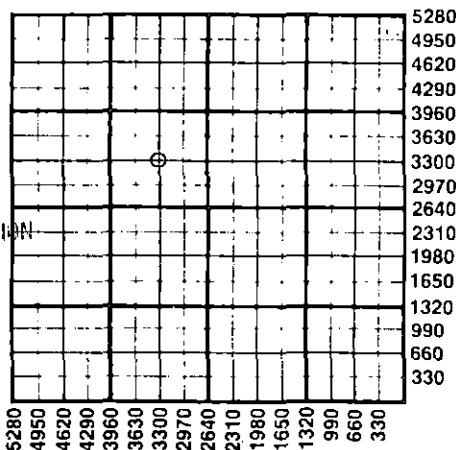
Lease Name Berryman-Richfield Unit Well# 11-2

Field Name Berryman-Richfield

Producing Formation Morrow

Elevation: Ground 3408' KB 3415.5

Section Plat



RECEIVED
APR 17 4-17-1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-386

Groundwater 4620 Ft North From Southeast Corner and
(Well) 4620 Ft. West From Southeast Corner of
Sec 3 Twp 33S Rge 41 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 106,056C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Copy of Wire Line filed with Delayed Completion Report 12/14/84.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer
Title General Manager of Operations Date 4-15-85

Subscribed and sworn to before me this 15th day of April 1985

Notary Public Mary E. Russell
Date Commission Expires 1-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 3 Twp 33S Rge 41

Operator Name LADD PETROLEUM CORPORATION Lease Name B-R Unit Well# 11-2 SEC 3 TWP. 33S RGE. 41 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Hole	0	1465
Anhydrite	1465	1505
Shale	1505	2873
Shale, Lime	2873	3163
Shale	3163	3310
Lime, Shale	3310	3505
Shale	3505	3835
Shale, Lime	3835	4019
Lime, Shale	4019	4164
Shale	4164	4290
Lime, Shale	4290	4534
Shale, Lime	4534	4604
Lime, Shale	4604	4836
Shale, Lime	4836	4960
Lime, Shale	4960	5100
Shale, Lime	5100	5116
Lime, Shale	5116	5125 RTD

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1467'	Pacsetter Lite	550	6% gel, 2% cc
Production	7-7/8"	5 1/2"	17#	5134'	Class "H"	200	1/2# Celloseal/sx
					Class "H"	150	2% cc 5% KCL, 1/2% Halad
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5037 - 5042'			Acid. 1000 gals. 7 1/2% MSR-100			5037-42'
TUBING RECORD size 2-7/8" set at 5068' packer at					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production March 20, 1985	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Trace Bbls	None MCF	175 Bbls	---	---		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 5037-42'