

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ladd Petroleum Corporation API NO. 15-129-20,506-00-00
 ADDRESS P. O. Box 2848 COUNTY Morton
Tulsa, Oklahoma FIELD Berryman-Richfield
 **CONTACT PERSON Lanny Butner LEASE Berryman-Richfield Unit
 PHONE (918) 587-6531

PURCHASER Diamond Shamrock WELL NO. 12-3
 ADDRESS Box 631 WELL LOCATION _____
Amarillo, Texas 79173 2540 Ft. from East Line and
 660 Ft. from North Line of
 DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. the NE SEC. 3 TWP. 33S RGE. 41W
 ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 5098 PBD 5051
 SPUD DATE 8-16-81 DATE COMPLETED 10-23-81
 ELEV: GR3404 DF 3413KB 3415

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 PLU ✓

DRILLED WITH ~~WABXX~~ (ROTARY) ~~WABXX~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(WABXX)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1392	65/35 Poz.	650	1/4# D-29 2% Ca Cl
					Class "H"	150	3% Ca Cl
Production	7 7/8"	5 1/2"	14#	5097	RFC	200	
					Class "H"	50	8% gel, 2% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	Jet	5000'-19'
Size	Setting depth	Packer set at			
2 7/8"		4939			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 2000 gals. 7 1/2% Hcl.	5000'-19'

TEST DATE: <u>11-3-81</u>	PRODUCTION
Date of first production <u>10-23-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil <u>70</u> bbls.	Gas <u>0</u> bbls.
Disposition of gas (vented, used on lease or sold)	Producing Interval (ft.) <u>5000'-19'</u>

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe Cement circulated _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	5000'	5020'	Morrow	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Lanny Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Engineer FOR Ladd Petroleum Corporation OPERATOR OF THE Berryman-Richfield LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 12-3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Lanny Butner

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF November 19 81

Mary E. Russell
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85