

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-129-20660-00-00

ADDRESS P. O. Box 2848 COUNTY Morton

Tulsa, Oklahoma 74101 FIELD Berryman-Richfield

** CONTACT PERSON David P. Spencer PROD. FORMATION _____

PHONE (918) 587-6531 _____ Indicate if new pay.

PURCHASER _____ LEASE Berryman-Richfield Unit

ADDRESS _____ WELL NO. 14-3

DRILLING Murfin Drilling Company WELL LOCATION NW SE

CONTRACTOR 617 Union Center Building 1980 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 1980 Ft. from East Line of ~~XXX~~

the SE (Qtr.) SEC 3 TWP 33SRGE 41 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT			
		3	

(Office Use Only)

KCC

KGS

SWD/REP

PLG. _____

NGPA _____

TOTAL DEPTH 5150' PBD 5096'

SPUD DATE 4-12-83 DATE COMPLETED 7-21-83

ELEV: GR 3435' DF _____ KB 3446'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1421' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 83.

MY COMMISSION EXPIRES: 1-23-85

STATE OF KANSAS
RECEIVED
NOTARY PUBLIC
NOV 4 1983
CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

Side TWO OPERATOR Ladd Petroleum Corporation LEASE NAME Berryman-Richfield SEC 3 TWP 33S RGE 41 (W) ~~XXX~~
 WELL NO 14-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale		1320'		
Andydrite & Red Bed		1600'		
Shale		3400'		
Lime & Shale		5105'		
RTD		5105'		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1421'	Lite III	400	1/4# D-29, 3% CaCl
					Class "H"	200	3% CaCl
Production	7-7/8"	5-1/2"	15.5#	5146'	Self Stress II	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Csg. Gun	5044'-5054'

Size	Setting depth	Packer set at
2-7/8"		5010'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal. 7 1/2% MSR-100, w/25 ball sealers	5044'-5054'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole - Will be converted to Water Injection Well		
Estimated Production-I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbbls.
		CFPB

Perforations