API NO. 15- 189-21584 -00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Stevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
Operator: Lîcense #5208	1350_FSL Feet from S/N (circle one) Line of Section
Name:Mobil Oil Corporation	4007FEL Feet from E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	NE, SE, NW or SW (circle one)
City/State/ZipLiberal, KS 67905-2173	Lease Name _CP-Paden(Hole #1) Well #2
Purchaser:NA	Field NameHugoton
Operator Contact Person:Rae Kelly	Producing Formation NANA
Phone (316)_626-1160	Elevation: Ground3096.2 KB
Contractor: Name:Midwest Well & Pump	Total Depth100 PBTDNA
License:0532	Amount of Surface Pipe Set and Cemented atNone Feet
Wellsite Geologist:	Multiple Stage Cementing Collar Used? _NA YesNA No
Designate Type of Completion	If yes, show depth setNA Fee
New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. Abd.	feet depth toNAw/NAsx cmt.
Dry X Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 3 月分 7-/1-94 (Data must be collected from the Reserve ダtt) NA
If Workover:	the Reserve Fire
Operator:	Chloride contentbbls
Well Name:	Dewatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameLicense No
10-14-93	Quarter Sec TwpS RngE/W
Spud Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature R. K.	ELLY K.C.C. OFFICE USE ONLY
Title ER Technician Date 3	F Letter of Confidentiality Attached Wireline Log Received
Subscribed and sworn to before me this // day of Ma	C Geologist Report Received
19 94.	Distribution KCC SWD/Rep NGPA
Notary Public Muon a Cook Sha	ron A. Cook_ KGS Plug Other (Specify)
Date Commission ExpiresOctober 1, 1994	ARON A, COOK
# ## No	DTARY PUBLIC
SEE ATTACHED FOR DETAILS BEW94116.RK STA	TE OF KANSAS Form ACO-1 (7-91) 1. Exp. <u>10-1-94</u>

SIDE TWO

Operator NameMobil	Oil Corporat	ion	Lease Name	_CP-Paden	(Hole #1)	Well #	_2
	. '	☐ _{East}	County	Stevens			
Sec19 Twp33S_	Rge36W_	_X ∐ West					<u> </u>
INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is need	mportant tops e tool open a , bottom hole	and base of formati nd closed, flowing a temperature, fluid re	and shut-in pres	sures, wheth	ier shut-in pre	ssure read	ched static level,
Drill Stem Tests Taker (Attach Additional		☐ Yes ☐ No	□ Log	Formation	n (Top), Depth	and Datums	☐ Sample
Samples Sent to Geolo	gical Survey	☐ Yes ☐ No	Name		, Top		Datum
Cores Taken		☐ Yes ☐ No	See Atta	ched Driller	'S LOG		
Electric Log Run (Submit Copy.)		□ Yes □ No	<u>'</u>				
List All E.Logs Run:			,				
Electric Resistance L	og - Attached						
		CASING RECORD	□ New □ Us			_	
	Report a	ll strings set-condu			production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				-			
				_			
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	s
Protect Casing	(1) First p	lug - Bentonite set a	at 30' - 2' plug	•			
Plug Back TD _X Plug Off Zone	(2) Second	plug - Bentonite set	at 13' - 10' plu	ug.(See atta	ched Cathodic P	rotection	Borehole sketch).
Shots Per Foot		N RECORD - Bridge Plu ge of Each Interval F			Fracture, Shot, d Kind of Mater		ueeze Record Depth
First anode set at	55', second	anode at 45', third	anode at 35'.				
			,				
TUBING RECORD 1" PVC vent from TD	Size to 3' above :	Set At surface.	Packer At	Liner Run NA	☐ Yes ☐	No	
Date of First, Resum Installed 10-16-93	ed Production	, SWD or Inj. Produ	ucing Method F	Lowing Deur	mping Gas L	ift 🗆 ot	her (Explain)
Estimated Production Per 24 Hours	Oil NA	Bbls. Gas	Mcf Water		Gas-Oil		Gravity
Disposition of Gas:	KETHOD O	F COMPLETION		Pro	oduction Interv	al	
Vented Sold (If vented, sub	Used on I	Lease Dopen	Hole Perf.	☐ Dually	Comp. Comm	ingled _	
ta. calleant ann		☐ _{Other}	r (Specify)			_	

OPERATOR:	MOBI	L 01L	CORF	ORA	TION		}
	U607		<u> </u>		PADEM		WELL NO. 2
FINAL CHEC	Date /	0-16-9	3	Setting: <	-1. F-6	<i>AUP</i> Voits <u>8.67</u>	Ser. No. 93/680 Amps _ 3.42_
Z7'W GROUND 8'E 1 1z'	DEEN NO. OF WELL OF WELL 346 75 L	HEAD Z 96'NO L HEA - 3972 F	D 4'A	DEI	+ "PVC VEN7 6 NO 8 IN 1:	DEEPWELL	
POTENTI	ALS AT INSU	LATING FL	ANGE		GROUND	BED DATA	
Rectifier	Off		On	No. & Typ	pe of Anodes 4	EA3"146	B'ULAR 79
Well Head	-0.753		1.024	Horizonta	l	Vertical	778 X 1-100'
Flow Line	-0.774	<u>- </u>	1.089	Backfill	Backfill ASBURY ZIBR		
Other	L			Resistanc	<u>e</u>		
İ			INTERF	ERENCE D	ATA		
				105			
Line No. and	Description	Off Pote	ential On	IR Drop Mv.		Remarks	
Line No. and	Description	Off Pote	ential		0.050 AM		OM FLOW LINE
Line No. and	Description	Off Pote	ential		0.050 AM.		OM FLOW LINE
1	Description	Off Pote	ential		0.050 AM		OM FLOW LINE
1		Off Pote	ential On		CORROS	P DRAIN FRE	LISTS, LTD.
1	ADDIT	Off	On On		CORROS CORROSION	P DRAIN FRI	LISTS, LTD. LIERS, ERECTORS —
1 2 3 FINAL AN	ADDIT	IONAL DAT	TA MPS	0.410	CORROS — CORROSION DEI	P DRAIN FRE SION SPECIA ENGINEERS, SUPP	LISTS, LTD. LIERS, ERECTORS — NGTON ROTECTION
1 2 3	ADDIT	IONAL DAT	TA MPS	Mv.	CORROSION DEI	SION SPECIA ENGINEERS, SUPP NVER — FARMI CASING CATHODIC P	LISTS, LTD. LIERS, ERECTORS — NGTON ROTECTION

WELL TYPE GROUNDBED DATA

ORIGINAL

Data Sheet No. 18 HOLE NO. 1

:LL:	PADEN Z	. PIPELI	NE	,	<u></u> .		_	
CATIO	N: SEC. 79 TWP. 33 RGE 36 CO.	PIPELINE STATE KANSAS ft. CASING ft. CASING					<u> </u>	
EV	ft. ROTARY						IG	
OUND	ft. ROTARY BED: DEPTH 100 ft. DIA 778 in. GAB 120	7 <i>D</i> _tbs	. ANODES	3 4	EA 3	"X60"	<u>~ L</u>	16 AR 7
DEPTH. DRILL	DRILLER'S LOG	FINAL ANODE TO STRUCTURE		E RE	E EXPLORING ANODE TO STRUCTURE			DEPTH TOP OF
FT.		E	l l	R	E		R	ANODES
0	0-1 TOP SOIL	12.0	 		12.0			· · ·
	1-14 FINE SAND	_		<u>. </u>				
	14-32 BROWN CLAY		 		 	_		
	32-44 FINE SAND	\vdash			+	- / a		
	44-46 BROWN CLAY				+	1.0		
	46-61 FINE SAND ICLAYSTREAKS 61-86 COARSE SAND & GRAVEL	 	 		 	.7		
	86-88 BROWN ZLAY		1.9		 -	.5		#3
<u>دد</u> ۸۸	88-125 COARSE SAND E GRAVEL.		 '' ' 		 	· 8		
45	DE TES CONNE SIVE E DIVIDEE.	\ 	1.9			.7		#2
50			 		 	6		
<i>5</i> 5			1.8	_		.5		#/ .
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65						-/		
70			1			, Z		
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115			<u> </u>		<u> </u>		_	
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140			 		 			
145			 				-	 -
150					 			
,	· · · · · · · · · · · · · · · · · · ·	_	<u> </u>		 			
	3' OF HOLE PLUG ON TOP OF	.,			 			
	COKE E 10' OF COKE IN TOP				1			
	OF HOLE				<u> </u>		_	 -
-	· · · · · · · · · · · · · · · · · · ·		\vdash		1			
	PIT OPEN 10-14-93				†			
	PIT OPEN 10-14-93 PIT CLOSED 10-16-93		\Box		† <u></u>			
			· · · ·					<u> </u>
$\overline{}$,			1 -

Corrosion Specialists, Ltd.

Bruce Hensen Printing

(2) VIBROGROUND _____OHMS

Cathodic Protection Borehole

CP - Paden Well #2 Sec. 19-33S-36W Stevens County, Kansas

ORIGINAL

Hole #1

