

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21584 ⁻⁰⁰⁻⁰⁰ ORIGINAL
County Stevens
NE - SW - SW Sec. 19 Twp. 33S Rge. 36W X W E

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173
2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: NA

Operator Contact Person: Rae Kelly

Phone (316) 626-1160

Contractor: Name: Midwest Well & Pump

License: 0532

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-14-93 10-16-93
Spud Date Date Reached TD Completion Date

1350 FSL Feet from S/N (circle one) Line of Section
4007 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP-Paden (Hole #1) _____ Well # 2

Field Name Rugoton

Producing Formation NA

Elevation: Ground 3096.2 KB _____

Total Depth 100 PBTD NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 3 02 7-11-94
(Data must be collected from the Reserve Pit) NA

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly R. Kelly
Title ER Technician Date 3-17-94

Subscribed and sworn to before me this 17th day of March, 19 94.

Notary Public Sharon A. Cook Sharon A. Cook

Date Commission Expires October 1, 1994

SEE ATTACHED FOR DETAILS BEW94116.RK



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

OPERATOR: *MOBIL OIL CORPORATION*

FIELD: *HUGOTON*

LEASE: *PADEN*

WELL NO. *2*

FINAL CHECK:

Polarity _____ Date *10-16-93*

RECTIFIER DATA: Model *ALIP*

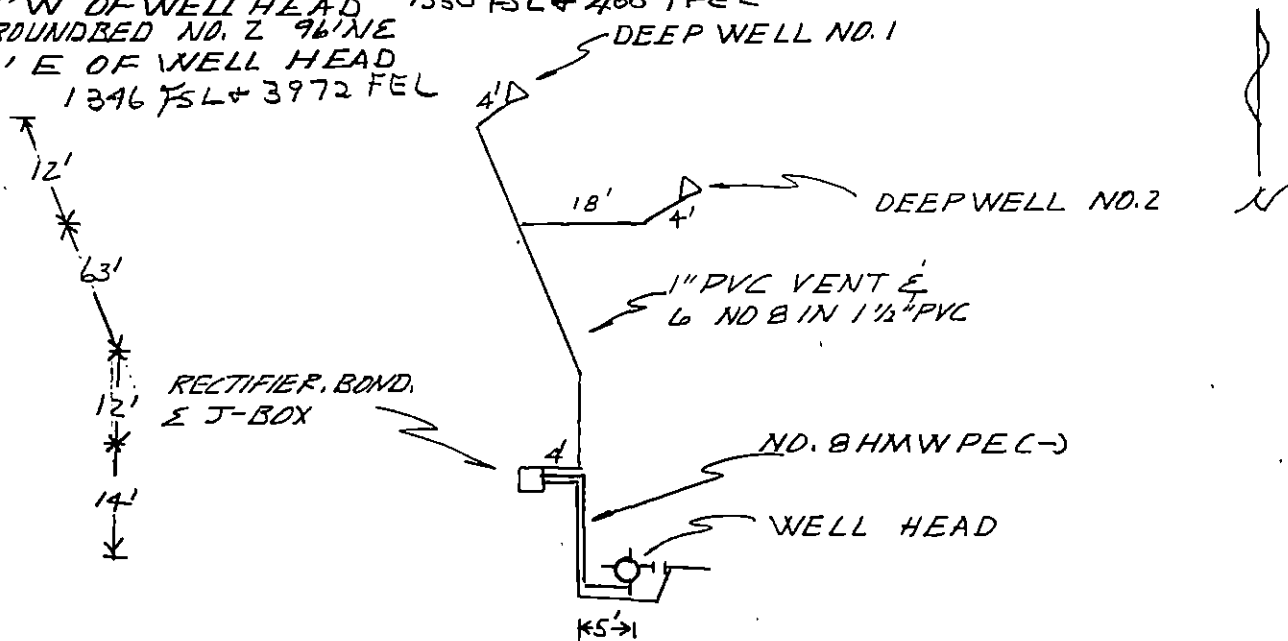
Ser. No. *931680*

Setting: *C-1, F-6*

Volts *8.07*

Amps *3.42*

*GROUND BED NO. 1 105' NE
27' W OF WELL HEAD 1350 FSL + 4007 FEL
GROUND BED NO. 2 96' NE
8' E OF WELL HEAD
1346 FSL + 3972 FEL*



POTENTIALS AT INSULATING FLANGE			GROUNDBED DATA	
Rectifier	Off	On	No. & Type of Anodes	<i>6 EA. - 3' X 60" UCLAR 79</i>
Well Head	-0.753	-1.024	Horizontal	Vertical <i>778 X 1-100'</i> <i>1-65'</i>
<i>NNS</i> Flow Line	-0.774	-1.089	Backfill	<i>ASBURY ZIBR</i>
Other			Resistance	

INTERFERENCE DATA					
Line No. and Description	Off	Potential	On	IR Drop Mv.	Remarks
<i>1</i>					<i>0.050 AMP DRAIN FROM FLOW LINE</i>
<i>2</i>					
<i>3</i>					

ADDITIONAL DATA	CORROSION SPECIALISTS, LTD. CORROSION ENGINEERS, SUPPLIERS, ERECTORS DENVER - FARMINGTON
<i>FINAL ANODE DRAIN, AMPS</i>	WELL CASING CATHODIC PROTECTION INSTALLATION DATA
<i>#1 = 0.460 #2 = 0.560 #3 = 0.410</i>	
<i>#4 = 0.550 #5 = -0.360 #6 = -0.700</i>	

DR. BY <i>RT/LEB</i>	PRO. NO. <i>394-3</i>	DRG. NO.
SCALE <i>NONE</i>	DATE <i>10-17-93</i>	<i>394-3-18</i>

WELL TYPE GROUNDBED DATA

ORIGINAL

Data Sheet No. 18 HOLE NO. 1

COMPANY MOBIL OIL CORPORATION JOB No. 394-3 DATE: 10-14-93

WELL: PADEN 2 PIPELINE _____

LOCATION: SEC. 79 TWP. 33 RGE. 36 CO. STEVENS STATE KANSAS

ELEV. _____ ft. ROTARY _____ ft. CABLE TOOL _____ ft. CASING _____ ft.

GROUNDBED: DEPTH 100 ft. DIA. 7 7/8 in. GAB 1200 lbs. ANODES 3 EA. - 3"X60" UCLAR 79

DEPTH. FT.	DRILLER'S LOG	FINAL ANODE TO STRUCTURE			EXPLORING ANODE TO STRUCTURE			DEPTH TOP OF ANODES
		E	I	R	E	I	R	
0	0-1 TOP SOIL	12.0			12.0			
5	1-14 FINE SAND							
10	14-32 BROWN CLAY							
15	32-44 FINE SAND							
20	44-46 BROWN CLAY					1.0		
25	46-61 FINE SAND / CLAY STREAKS					.7		
30	61-86 COARSE SAND & GRAVEL					.5		
35	86-88 BROWN CLAY		1.9			.5		#3
40	88-125 COARSE SAND & GRAVEL.					.8		
45			1.9			.7		#2
50						.6		
55			1.8			.5		#1
60						.2		
65						.1		
70						.2		
75						.2		
80						.1		
85						.2		
90						.2		
95						.1		
100								
105								
110								
115								
120								
125								
130								
135								
140								
145								
150								
	3' OF HOLE PLUG ON TOP OF COKE & 10' OF COKE IN TOP OF HOLE							
	PIT OPEN 10-14-93							
	PIT CLOSED 10-16-93							

GROUNDED RESISTANCE: (1) VOLTS _____ + AMPS _____ OHMS

Corrosion Specialists, Ltd.

(2) VIBROGROUND _____ OHMS

Cathodic Protection Borehole

CP - Paden Well #2
Sec. 19-33S-36W
Stevens County, Kansas

ORIGINAL

Hole #1

