

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21624-00-00

County Stevens
NE SW SW Sec. 19 Twp. 33S Rge. 36W X W

Operator: License # 5208

1346 FSL Feet from N (circle one) Line of Section

Name: Mobil Oil Corporation

3972 FEL Feet from E/W (circle one) Line of Section

Address P.O. Box 2173
2319 North Kansas Avenue

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-2173

Lease Name CP-Paden (Hole #2) Well # 2

Purchaser: NA

Field Name Hugoton

Operator Contact Person: Rae Kelly

Producing Formation NA

Phone (316) 626-1160

Elevation: Ground 3096.2 KB

Contractor: Name: Midwest Well & Pump

Total Depth 65 PBDT NA

License: 0532

Amount of Surface Pipe Set and Cemented at None Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? NA Yes NA No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set NA Feet

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry X Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

If Workover:

Drilling Fluid Management Plan ALT 3 27 7-11-94
(Data must be collected from the Reserve Pit) NA

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

10-14-93 10-16-93
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. Rge. E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 1994
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly R. Kelly
Title ER Technician Date 3-17-94
Subscribed and sworn to before me this 17th day of March,
19 94.
Notary Public Sharon A. Cook Sharon A. Cook
Date Commission Expires October 1, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 J KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SEE ATTACHED FOR DETAILS BEW94117.RK

SHARON A. COOK
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 10-1-94

Form ACO-1 (7-91)

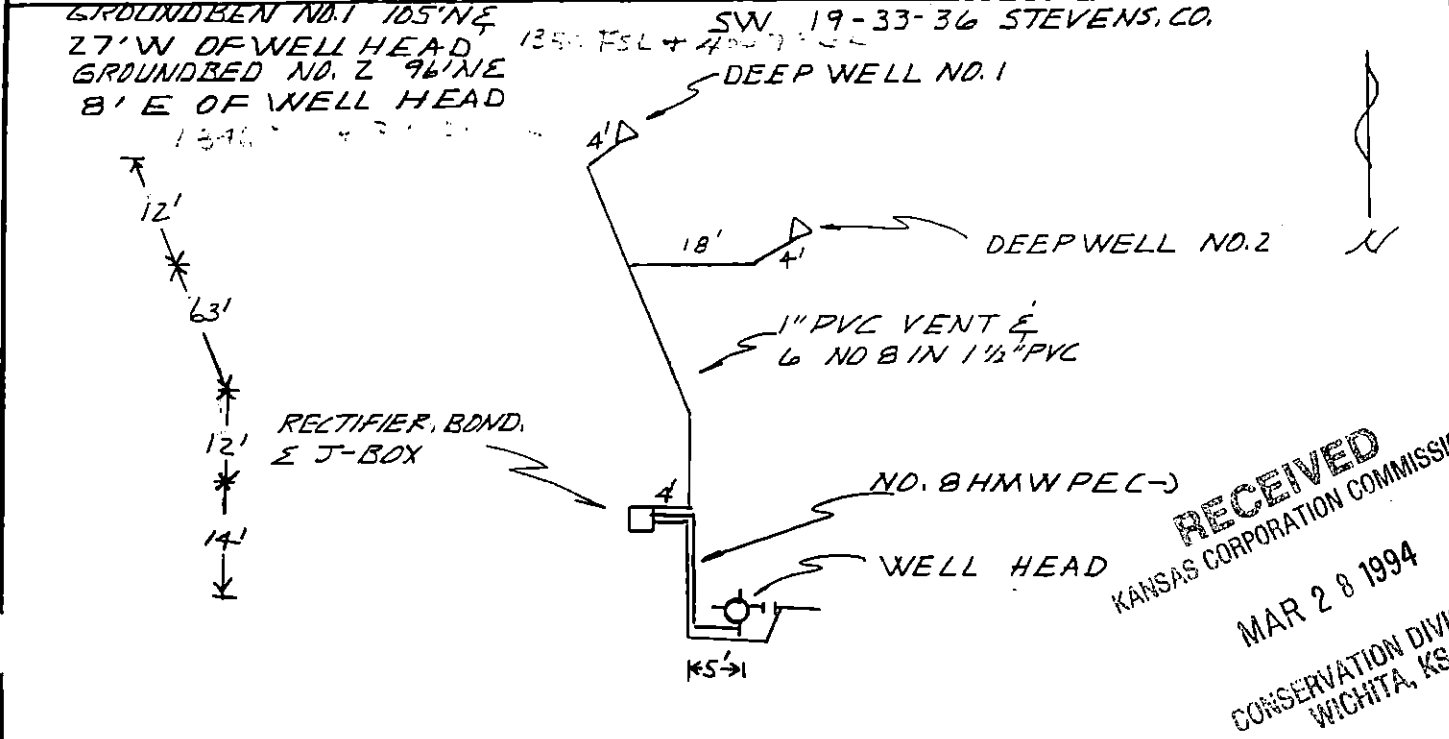
PI

ORIGINAL

OPERATOR: **MOBIL OIL CORPORATION**

FIELD: **HUGOTON** LEASE: **PADEM** WELL NO. **2**

FINAL CHECK: Polarity Date **10-16-93** RECTIFIER DATA: Model **ALIP** Ser. No. **931680**
 Setting: **C-1, F-6** Volts **8.07** Amps **3.42**



POTENTIALS AT INSULATING FLANGE			GROUND BED DATA	
Rectifier	Off	On	No. & Type of Anodes	
Well Head	-0.753	-1.024	6 EA. - 3' X 60" UCLAR 79	Horizontal Vertical 778 X 1-100' 1-65'
NWS Flow Line	-0.774	-1.089	Backfill	ASBURY ZIBR
Other			Resistance	

INTERFERENCE DATA				
Line No. and Description	Off Potential	On	IR Drop Mv.	Remarks
1				0.050 AMP DRAIN FROM FLOW LINE
2				
3				

ADDITIONAL DATA

FINAL ANODE DRAIN, AMPS

#1 = 0.460 #2 = 0.560 #3 = 0.410
 #4 = 0.550 #5 = -0.360 #6 = -0.700

CORROSION SPECIALISTS, LTD.
 CORROSION ENGINEERS, SUPPLIERS, ERECTORS
 DENVER - FARMINGTON

WELL CASING CATHODIC PROTECTION
 INSTALLATION DATA

DR. BY **RT/LEB** PRO. NO. **394-3**
 SCALE **NONE** DATE **10-17-93**

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 28 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS

WELL TYPE GROUNDBED DATA

ORIGINAL

Data Sheet No. 18 HOLE NO. Z

COMPANY MOBIL OIL CORPORATION JOB No. 394-3 DATE: 10-15-93

WELL: PADEN Z PIPELINE _____

LOCATION: SEC. 19 TWP. 33 RGE 36 CO. STEVENS STATE KANSAS

ELEV. _____ ft. ROTARY _____ ft. CABLE TOOL _____ ft. CASING _____ ft.

GROUNDBED: DEPTH 65 ft. DIA. 7 7/8 in. GAB 700 lbs. ANODES 3 EA. -3"X60" UCAR 79

DEPTH. FT.	DRILLER'S LOG	FINAL ANODE TO STRUCTURE			EXPLORING ANODE TO STRUCTURE			DEPTH TOP OF ANODES
		E	I	R	E	I	R	
0	0-18 SAND	12.1			12.1			
5	18-31 BROWN CLAY							
10	31-41 FINE SAND							
15	41-44 BROWN CLAY							
20	44-61 SAND / CLAY STREAKS					1.3		
25	61-62 BROWN CLAY					1.3		
30	62-65 SMALL GRAVEL					.8		
35			2.2			.6		#6
40						1.0		
45			2.2			.7		#5
50						.7		
55			2.2			1.0		#4
60						.6		
65								
70								
75								
80								
85								
90								
95								
100								
105								
110								
115								
120								
125								
130								
135								
140								
145								
150	3' OF HOLE PLUG ON TOP OF COKE & 10' OF HOLE PLUG IN TOP OF HOLE							

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 1994
CONSERVATION DIVISION
WICHITA, KS

GROUNDED RESISTANCE: (1) VOLTS _____ + AMPS _____ - OHMS

Corrosion Specialists, Ltd.

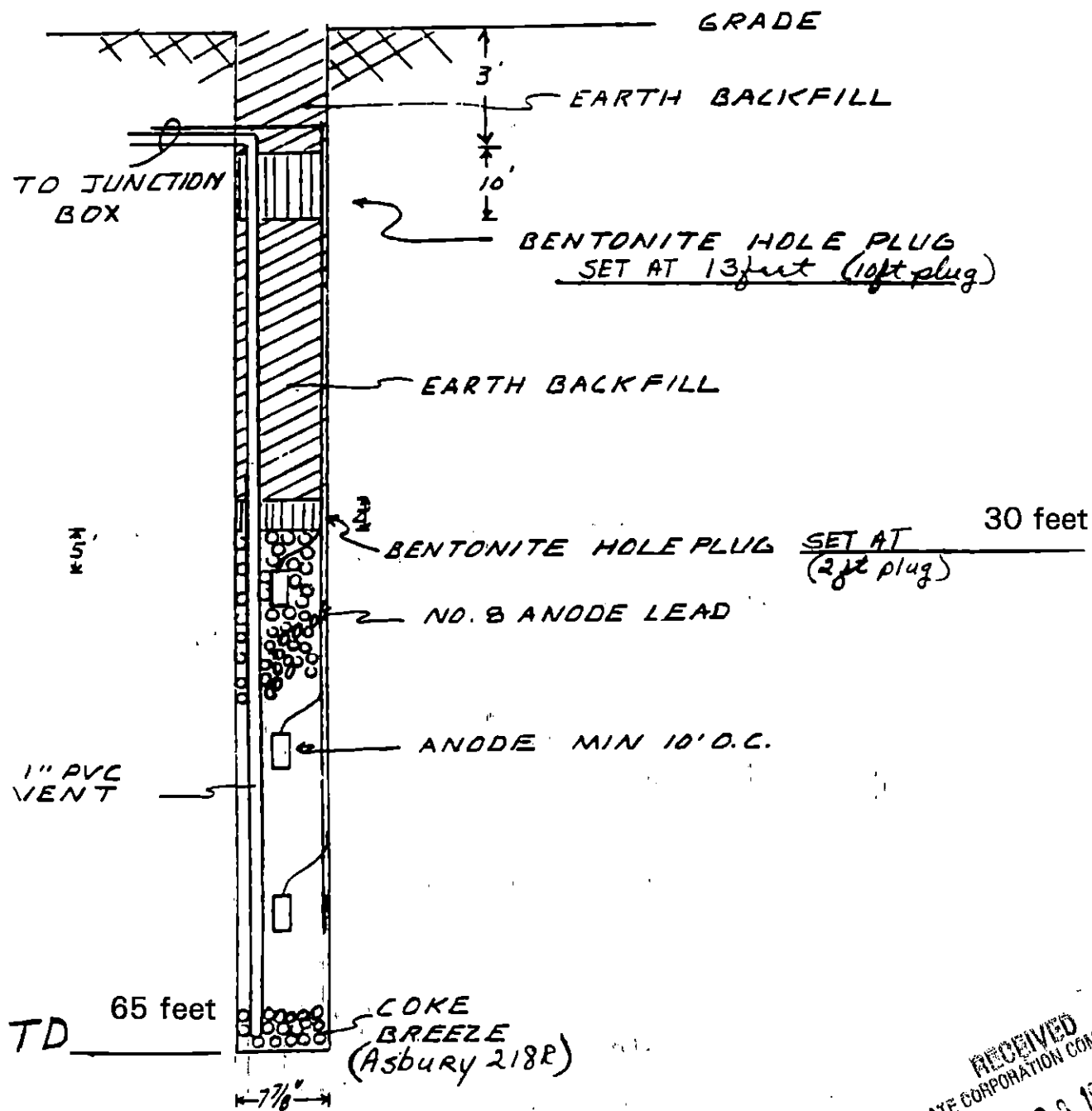
(2) VIBROGROUND _____ OHMS

Cathodic Protection Borehole

CP - Paden Well #2
Sec. 19-33S-36W
Stevens County, Kansas

ORIGINAL

Hole #2



RECEIVED
STATE CORPORATION COMMISSION
MAR 28 1991
CONSERVATION DIVISION
Wichita, Kansas