API NO. 15- 189-2000 Z1624-00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
Operator: License #5208	1346_FSL Feet from SN (circle one) Line of Section
Name:Mobil Oil Corporation	3972_FEL Feet from B/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
2319 North Kansas Avenue	Lease Name _CP-Paden(Hole #2) Well #2
City/State/ZipLiberal, KS 67905-2173	Field Name Hugoton
Purchaser:NA	Producing FormationNA
Operator Contact Person:Rae Kelly	Elevation: Ground3096.2 KB
Phone (316)_626-1160	Total Depth65 PBTDNA
Contractor: Name:Midwest Well & Pump	
License: _0532ORIGINA	Amount of Surface Pipe Set and Cemented atNone Fee
Wellsite Geologist:	Multiple Stage Cementing Collar Used? _NA YesNA N
Designate Type of Completion	If yes, show depth setNAFee
New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. Abd. Gas ENHR SIGW	feet depth toNA w/NA sx cmt
Dry X Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 3 974 7-11-94 (Data must be collected from the Reserve Fit) NA
If Workover:	I that was be estreated it sin the Reserve Frey Till
Operator:	Chloride contentppm Fluid volumebbl
Well Name:	Dewatering method used
Comp. Date Old Total Depth	Dewatering method used Location of fluid disposal That Grants te: Operator Name Lease Name License was 1994
Deepening Re-perf Conv. to Inj/SWD	S CORPORM.
Plug Back PBTD Commingled Docket No.	Operator Name KANSAS
Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Operator Name
10-14-93 10-16-93	Quarter SecTwp.oulATU's kingE/W
Spud Date	Lease Name NATE License WASION Licen
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement herein are complete and corre	gated to regulate the oil and gas industry have been fully complis he best of my knowledge.
Signature R. K	elly K.C.C. OFFICE USE ONLY
Title _ER Technician Date 3	
Subscribed and sworn to before me this 17 day of Ma	Grack, C Geologist Report Received
19 74.	Distribution KCC SWD/Rep NGPA
Notary Public Mason W. Cook Sha	ron A. Cook KGS Plug Other (Specify)
Date Commission ExpiresOctober 1, 1994	(5)551177
. Ne Ne	TARY PUBLIC Form ACD-1 (7-91)
STA	TARY PUBLIC FORM ACO-1 (7-91) ITE OF KANSAS LEXP. LO-1-94

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Sec19 Twp33S_ INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is neede	mportant tops tool open a bottom hole 1	and base of formating closed, flowing comperature, fluid re	ons penetrated. and shut-in pres	Detail all o	er shut-in pre	all drill essure reac	stem tests
Drill Stem Tests Taker (Attach Additional Samples Sent to Geolog Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run:	n Sheets.) gical Survey	Yes No Yes No Yes No Yes No Yes No	Name See Atta	Formation	(Top), Depth Top	and Datums	Datum
Electric Resist <mark>ance</mark> Lo	og - Attached			1	ı		
	Report al	CASING RECORD	New U	sed ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD	<u> </u>			•—
Purpose: /	· .	Type of Cement	#Sacks Used		ype and Percen	t Additive	s
Protect Casing Plug Back TD X Plug Off Zone	1	ug - Bentonite set	ı	1	hed Cathodic P	rotection	Borehole ske
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge Plue of Each Interval	ugs Set/Type Perforated	Acid, F (Amount and	racture, Shot, Kind of Mater	Cement Sq ial Used)	ueeze Record Dept
Fourth anode set at	55', fifth an	ode at 45', sixth	anode at 35'.				
TUBING RECORD 1" PVC vent from TD	Size to 3' above s	Set At urface.	Packer At	Liner Run NA	☐ Yes ☐	No .	
Date of First, Resume Installed 10-16-93	ed Production,	SWD or Inj. Prod	ucing Method F	lowing Drum	ping Gas L	ift 🗆 ot	her (Explain
Estimated Production Per 24 Hours	Oil NA	Bbls. Gas	Mcf Wate	r Bbls. NA	Gas-Oil	Ratio	Grav
Disposition of Gas: Vented Sold (If vented, subm	Used on L	· ·	Hole Perf.	_	duction Interv		
			· · · · · · · · · · · · · · · · · · ·			_	

ORIGINAL

OPERATOR:	MOBIL	011	CORP	PORA	TION				
FIELD: 17	106070	2N		LEASE:	PADEA/	WELL NO. Z			
FINAL CHEC Polarity	CK: Date // DBEN NO.1	0-16-93	3	Setting: 4		Volts <u>8.67</u>	Ser. No. 9316 80 _ Amps <u>3. 42</u>		
GROUN.	OF WELL ORED NO. OF WELL 31 121 121 121 141 141	Z 961XIE L HEAD THE THE	4/1	18' 6'	I"PVC VEN 6 NO 8 IN	DEEPWELL TÉ 112 PVC	NO.2 X		
POTENTI	ALS AT INSU	LATING FL	ANGE		GROUNI	DBED DATA	COMPLANCE		
Rectifier	Off		On	No. & Ty	pe of Anodes	6 EA 3"X	60"ULAR 79		
Well Head	-0.753		024	Horizonta	<u> </u>	Vertica	778 X 1-651		
Flow Line	-0.774	- /	. 089	Backfül	ASBURY	Z/8R			
Other				Resistance					
Line No. and	I Docated	Poter	ntial	IR Drop	AIA	Remarks			
	- Jesci puon	Off	On	Mv.	1				
			- .	-	0.050 AN	NY DRAIN FR	POM FLOW LINE		
2							· · · · · · · · · · · · · · · · · · ·		
FINAL AI	ADDITI	ONAL DAT			CORROSIO	DSION SPECIA N ENGINEERS, SUP ENVER — FARM	PLIERS, ERECTORS —		
#1 = 0,460 # Z = 0,560 #3 = 0,4 #4 = 0,550 #5 = -0,360 #6=-0,					WELL CASING CATHODIC PROTECTION (1) (C) (1)				
#4: <i>U</i> .5.	<i>⊃∪</i> ►5:	=-0.360	# G=	-0.700	DR. BY 177/22 SCALE NONE	1	2-7 Bresno / Mar.		

WELL TYPE GROUNDBED DATA

Data Sheet No. 18 HOLE NO. Z ORIGINAL

OMPANY MO	BIL DIL	CORPOR	ATION	JOВ №. <u>394</u>	<u>-3</u> date:/	10-15-93
WELL: PADE	<i>N</i> Z		PIPELINE			
LOCATION: SEC.	<u>79</u> _{TWP} 3:	RGE 34	PIPELINE co. <i>_STEVENS</i>	STATE .	KANSAS	
ELEV	ft. ROTA	RY	ft. CABLE TOO	L	ft. CASIN	IGft
GROUNDBED: DEPTH	1 <u>65</u> ft. DIA	77 <u>8</u> In. GAB	700 lbs. ANODES	3 舊 EA	3"X60" L	16 AR 19
			FINAL ANOD	F EYE	ORING ANODE	

DEPTH.	DRILLER'S LOG		IAL ANOD STRUCTU			ORING A	DEPTH TOP OF	
FT.	DRILLERS EGG	E	1	R	E	1	R	ANODES
0	D-18 SAND	12.1		_	12.1]	
<u></u>	18 -31 BROWN CLAY				1 1			
10	31-41 FINE SAND							
15	41-44 BROWN CLAY							
ZO	44-61 SAND I CLAY STREAKS					1.3		
25	61-62 BROWN CLAY					1.3		
30	62-65 SMALL GRAVEL					. હ		
35			2.2			.6		#6
40						1.0		
4 5			ZZ			.7	<u> </u>	₹5
50						• 7		<u> </u>
<u>55</u>		[Z. Z.			1.0		#4
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65					<u> </u>			
70					<u> </u>			
75	<u> </u>				<u> </u>			
80					<u> </u>			
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90	<u> </u>				<u> </u>		ļ	
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100					ļ			
105			<u> </u>		<u> </u>			
110					 -		Con .	MUELLIN
1/5					├	200	William ON	1115311111 1115311111
120			<u> </u>			100	164 00	<u> </u>
125		——			- K	J. Ochoby	<u> </u>	h
130	- · -				1000	1000	- × 19	19 ¹⁷
140			+		KANSA	70.0	5 8 40	DIVISION
145					 	10/2	-70	10/0
150		_			 		-011-07	1. V2
720	3' OF HOLE PLUG ON TOP OF				 	COM	ALCOLL EHANDIL	-
	INVE & IN' DE HOLF DI III				 	000	 " "	
	IN TOP OF HOLE PLUG				 		-	
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GROUNDED RE	SISTANC	돈 (1) VOI	_TS	+ A	MPS	<u>-</u> -	OHMS
		(2) VIE	BROGROU	d M I		HMS	

Cathodic Protection Borehole

CP - Paden Well #2 Sec. 19-33S-36W Stevens County, Kansas

ORIGINAL

Hole #2

