

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name: Mobil Oil Corporation
Address P.O. Box 2173
2319 North Kansas Avenue
City/State/Zip Liberal, KS 67905-2173

Purchaser: _____
Operator Contact Person: Sharon Cook
Phone (316) 626-1142

Contractor: Name: Catholic Protection Services
License: 31474

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-8-94 8-8-94 8-8-94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21682-00-00
County Stevens
- NE - NE - SW Sec. 11 Twp. 33S Rge. 35 X W
2515 FSL Feet from S/N (circle one) Line of Section
2815 FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name CP-Alderman Well # 1
Field Name Hugoton
Producing Formation NA
Elevation: Ground 2950 KB NA
Total Depth 100 PBSD NA
Amount of Surface Pipe Set and Cemented at None Feet
Multiple Stage Cementing Collar Used? NA Yes NA No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan 97 9-1-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite: _____
Operator Name NA
Lease Name NA License No. _____
Wichita, Kansas Quarter Sec. NA Twp. NA S Rng. NA E/W
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook
Title Regulatory Assistant Date 11-1-94
Subscribed and sworn to before me this 1st day of November, 19 94.
Notary Public Kathleen R. Poulton
Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Alderman Well # 1

Sec. 11 Twp. 33S Rge. 35W East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED DRILLER'S LOG		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				
Electric Resistance Log - Attached				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	(1) First plug	Bentonite set at 13' - 3' plug.			
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	(2) Second plug	Bentonite set at 25' - 23' plug.			

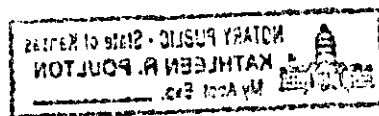
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	55', second anode at 45', third anode at 35'.		

TUBING RECORD	Size <u>1" PVC vent from TD to 3' above surface.</u>	Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Installed 8-8-94	Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil NA	Bbls. NA	Gas NA	Mcf NA
			Water NA	Bbls. NA
				Gas-Oil Ratio
				Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL E&P JOB NO. 801-00370 DATE: 8/8/94
 WELL: Alderman #1 PIPELINE:
 LOCATION: Sec. 11 Twp. 33 Rge. 35 Co. Stevens State Kansas
 ROTARY 100' FT: CASING _____ FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	OHMS	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	OHMS
		EXPLOR	FINAL	NO.	DEPTH					EXPLOR	FINAL	NO.	DEPTH		
Hole Plug	5					13'-3'			205						
	10								210						
Earth fill	15					23'-13'			215						
	20								220						
Hole Plug	25					25'-23'			225						
	30	.400							230						
	35	.220		3					235						
	40	.150				COKE			240						
	45	.180		2					245						
	50	.210				BREEZE			250						
	55	.220		1					255						
	60	.160							260						
	65	.100							265						
	70	.090							270						
	75	.080							275						
	80	.110							280						
	85	.070							285						
	90	.060							290						
	95								295						
	100								300						
	105								305						
	110								310						
	115								315						
	120								320						
	125								325						
	130								330						
	135								335						
	140								340						
	145								345						
	150								350						
	155								355						
	160								360						
	165								365						
	170								370						
	175								375						
	180								380						
	185								385						
	190								390						
	195								395						
	200								400						

GROUND BED RESISTANCE: (1) VOLTS _____ + AMPS = OHMS

(2) VIBROGROUND _____ OHMS

Pit ~~Check~~
8/8/94

RECEIVED
STATE CORPORATION COMMISSION
NOV 8 1994
CONSERVATION DIVISION
MICHIGAN DEPARTMENT OF STATE

ALDERMAN #1

ORIGINAL

CATHODIC PROTECTION SERVICES CO. WELL TYPE GROUND BED DATA

CUSTOMER: Walden Corp
LOCATION: 11-33-35

DRILLING COMPANY: RAV'S DRILLING
DRILLER: RAY MEAL

HOLE DEPTH: 100
DIAMETER: 6"

CASING TYPE: STEEL PCV
SEAL TYPE: CEMENT BENTONITE

DATE: 8-8-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	
5			<u>BROWN SAND</u>			305						
10							310					
15							315					
20							320					
25							325					
30							330					
35							335					
40							340					
45							345					
50							350					
55							355					
60							360					
65							365					
70							370					
75							375					
80							380					
85							385					
90							390					
95							395					
100							400					
105							405					
110							410					
115							415					
120							420					
125							425					
130							430					
135							435					
140							440					
145							445					
150							450					
155							455					
160							460					
165							465					
170							470					
175							475					
180							480					
185							485					
190							490					
195							495					
200							500					
205							505					
210							510					
215							515					
220							520					
225							525					
230							530					
235							535					
240							540					
245							545					
250							550					
255							555					
260							560					
265							565					
270							570					
275							575					
280							580					
285							585					
290							590					
295							595					
300							600					

#92