

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,477-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Panoma Council Grove

\*\*CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Council Grove

PHONE 316-624-6253

LEASE U. S. GOVERNMENT "C"

PURCHASER TO BE DETERMINED

WELL NO. 1

ADDRESS

WELL LOCATION 2085' FWL & 1520' FNL

2085 Ft. from West Line and

1520 Ft. from North Line of

DRILLING Gabbert-Jones, Inc.

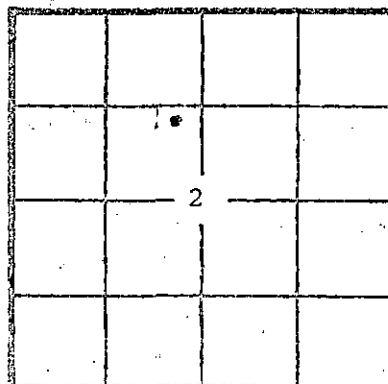
CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

STATE CORPORATION COMMISSION the NW/4 SEC. 2 TWP. 33S RGE. 40W

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

MAR 10 1982

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 2777' PBT 2752'

SPUD DATE 2/2/82 DATE COMPLETED 2/25/82

ELEV: GR 3221' DF 3224' KB 3225'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 602 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE U. S. GOVERNMENT "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February, 19 82, AND THAT

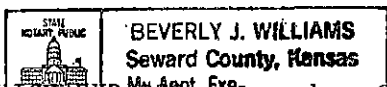
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82.

(S) Paul Campbell

Beverly J. Williams  
NOTARY PUBLIC



MY COMMISSION EXPIRES: November 21, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	276'		
Sand-Redbed	276'	610'		
Redbed	610'	901'		
Sand-Shale	901'	2031'		
Lime-Shale	2031'	2260'		
Shale	2260'	2494'		
Shale-Lime	2494'	2636'		
Lime-Shale	2636'	2765'		
Shale-Lime	2765'	2777'		
TD		2777'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	602'	Common	600	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	2777'	Litewate SS Pozmix	500 150	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	2628-40'
			2	.41	2615-2574'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2564'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% + 30 BS	2628-40'
A/2000 gal 15% + 100 BS. F/73,000 gal H2), 109,000# riversand	2615-2574'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	0	1500
		Water %
		0
	Gas-oil ratio	CFPB
	0	

Disposition of gas (vented, used on lease or sold) To be sold Perforations 2566-2640' O.A. (Council Grove)