

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, Kansas 67905

Purchaser: NA

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: Jim Carson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8/10/89 8/26/89 9/26/89

Spud Date Date Reached TD Completion Date

API NO. 15- 129-20,999-00-00

County Morton

NW SE NE Sec. 2 Twp. 33S Rge. 40 East West

3630 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

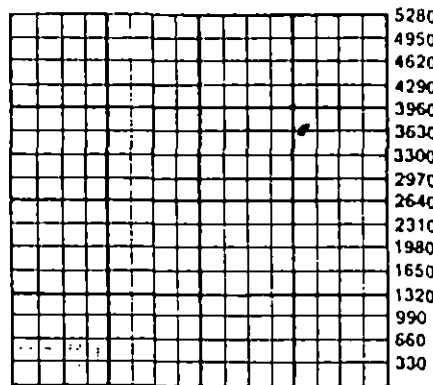
Lease Name USA "P" Well # 1

Field Name Gravel Pit Prospect

Producing Formation Morrow "C"

Elevation: Ground 3251.5 KB 3263.5

Total Depth 6300 PBDT 5610



10-17-89
OCT 17 1989

Amount of Surface Pipe Set and Cemented at 1572 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2756 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

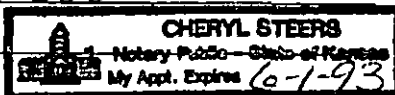
Signature M. L Pease

Title Division Production Manager Date 10/13/89

Subscribed and sworn to before me this 13th day of October, 1989.

Notary Public C Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO:	DATE
823420	08/26/1988

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
USA P-1	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	GABBERT & JONES #9	CEMENT PRODUCTION CASING	08/26/1988
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
019595	JOHN SHILLING		33876
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO
			81728

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

4360 -
2041

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	15	MI	2.20	33.00
		1	UNT		
001-016	CEMENTING CASING	5782	FT	1,275.00	1,275.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	4.5	IN	44.00	44.00
		1	EA		
018-315	MUD FLUSH	840	GAL	.45	378.00
314-163	CLAYFIX II	2	GAL	17.00	34.00
504-118	HALLIBURTON LIGHT CEMENT -PREM	50	SK	6.19	309.50
504-043	PREMIUM CEMENT	225	SK	6.85	1,541.25
507-210	FLOCELE	81	LB	1.21	98.01
508-002	POTASSIUM CHLORIDE	400	LB	.22	88.00
508-101	THIXSET COMPONENT A	212	LB	4.35	922.20
508-103	THIXSET COMPONENT B	53	LB	5.60	296.80
500-207	BULK SERVICE CHARGE	275	CFT	.95	261.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	198.803	TMI	.70	139.16
INVOICE SUBTOTAL					5,420.17
DISCOUNT-(BID)					
INVOICE BID AMOUNT					1,355.03-
*-KANSAS STATE SALES TAX					4,065.14
*-SEWARD COUNTY SALES TAX					117.96
					27.76
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,210.86

OCT 17 1988

Jim Backus

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
SEP 08 1989	
APPROVED	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

REMIT TO: P O BOX 201556
HOUSTON TX 77216

0312

INVOICE DATE
08/12/89

556028
ANADARKO PETROLEUM CORP

BOX 351
LIBERAL KS 67901

PAGE
1

INVOICE NUMBER
03-12-1894

TYPE SERVICE
CEMENTING
SURFACE/CONDUCTO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
USA-P1	KS	MORTON	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 2-335-40W	08/11/89	PAUL GATLIN			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048213000	CASING CENTR 1500-1999 FT.	0HR	1	925.0000	925.00
049102000	TRANSPORTATION CMNT TON MILE	MI	763	.8000	610.40
049100000	SERVICE CHG CEMENT MATL LAND	CFT	980	1.0800	1,058.40
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
040015000	D909, CEMENT CLASS H	CFT	563	6.8500	3,856.55
045000000	D35, LITEPOZ 3 EXTENDER	CFT	262	2.3000	602.60
045014050	D20, BENTONITE EXTENDER	LBS	1764	.1300	229.32
067005100	SI, CALCIUM CHLORIDE	LBS	1258	.3200	402.56
048501005	PLUG CENG 3-5/8" WOODEN BODY	EA	1	86.0000	86.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	42	2.4000	100.80
048020000	CEMENT PUMP-ADDL HR ON LOCAT	HR	2	165.0000	330.00
	DISCOUNT - MATERIAL				1,501.33-
	DISCOUNT - SERVICE				909.04-
				SUB TOTAL --	5,901.26
				STATE TAX ON	3,675.69
				AMOUNT DUE --	6,057.48

OCT 17 1989

4360-2041
KA8-220

FINAL APPROVAL	
APP #	LOCATION
LIBERAL OPERATIONS RECEIVED	
AUG 21 1989	
APPROVED	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE SEP 11, 1989

THANK YOU. WE APPRECIATE YOUR BUSINESS.

H.S. Johnston
K.S. JOHNSTON
by Jeff Jarvis

ATTACHMENT #1

ACO-1 WELL HISTORY
USA "P" NO. 1
Section 2-33S-40W
Morton County, Kansas

Drill Stem Test Results

Interval Tested: 5460-83 (U. Morrow "C")
IHP: 2544#
IFP: 1368-1642# GV 9736 MCFD
ICP: 1819#
FFP: 1481-1658# GV 10,735 MCFD
FCP: 1819#
FHP: 2544#
BHT: 140°

Sampler recovery: 7.86 cu. ft. gas @ 1640#
Drill pipe recovery: 5' wtr/cond

RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1989

CONSERVATION DIVISION
Wichita, Kansas