SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,044-00-00 CONFIDENTIAL

County Morton

App C E/2 NE NE Sec. 25 Twp. 33S Rge. 40 ___ East X West

4620 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: None

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert - Jones, Inc.

License: 5842

Wellsite Geologist: NA

Lease Name Stout "B" Well # 3

Field Name Wildcat

Producing Formation None

Elevation: Ground 3277.6 KB NA

Total Depth 6450 PBTD 0

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AUG 21 1991
FROM CONFIDENTIAL

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

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STATE CORPORATION COMMISSION
7-27-90
JUL 27 1990
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

5-16-90 Spud Date
5-28-90 Date Reached TD
5-29-90 Completion Date

Amount of Surface Pipe Set and Cemented at 1654 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Engineering Technician Date 7-24-90

Subscribed and sworn to before me this 24th day of July, 19 90.

Notary Public Cheryl Steers

Date Commission Expires ___

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Stout "B" Well # 3

Sec. 25 Twp. 33S Rge. 40 ☐ East ☒ West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
SEE ATTACHMENT		

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1654	Pozmix &	775	2% gel 2% cc
					Common		2% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				☐ Yes ☐ No

Date of First Production	Producing Method
Drilled & Abandoned	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify)

Production Interval

Drilled & Abandon

ATTACHMENT

CONFIDENTIAL

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STOUT "B" No. 3
Section 25-33S-40W
Morton County, Kansas

	TOP	BOTTOM
B/Stone Corral	1686	2452
T/Chase	2452	2754
T/Council Grove	2754	2996
T/Admire	2996	3192
T/Wabaunsee	3192	3464
T/Topeka	3464	3984
T/Heebner	3984	4002
T/Toronto	4002	4101
T/Lansing	4101	4520
T/Kansas City	4520	4770
T/Marmaton	4770	5008
T/Cherokee	5008	5556
T/Morrow	5556	6090
T/Chester	6090	6120
T/Ste. Genevieve	6120	6290
T/St. Louis	6290	6450
TD		6450

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