RELEASED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,044

County Morton

FROM CONFIDENTIAL

App C E/2 NE NE Sec. 25 Twp. 33S Rge. 40 East X West

4620 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Lease Name Stout "B" Well # 3

Field Name Wildcat

Producing Formation None

Elevation: Ground 3277.6 KB NA

Total Depth 6450 PBTD 0

Purchaser: None

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert - Jones, Inc.

License: 5842

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CONSERVATION DIVISION
Wichita, Kansas

Wellsite Geologist: NA

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
X Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

5-16-90 Spud Date | 5-28-90 Date Reached TD | 5-29-90 Completion Date

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

AFI DAP

Amount of Surface Pipe Set and Cemented at 1654 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

Beverly J. Williams
Title Engineering Technician Date 7-24-90

Subscribed and sworn to before me this 24th day of July, 19 90.

Notary Public Cheryl Steers

Date Commission Expires CHERYL STEERS Notary Public - State of Kansas My Appt. Expires 6-1-93

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Stout "B" Well # 3

Sec. 25 Twp. 33S Rge. 40 ☐ East ☒ West County Morton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
SEE ATTACHMENT		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1654	Pozmix & Common	775	4% tot gel 2% cc 2% cc

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				☐ Yes ☐ No

Date of First Production	Producing Method
Drilled & Abandoned	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify)

Production Interval

Drilled & Abandoned

ATTACHMENT

CONFIDENTIAL

STOUT "B" No. 3
Section 25-33S-40W
Morton County, Kansas

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FROM CONFIDENTIAL

	TOP	BOTTOM
B/Stone Corral	1686	2452
T/Chase	2452	2754
T/Council Grove	2754	2996
T/Admire	2996	3192
T/Wabaunsee	3192	3464
T/Topeka	3464	3984
T/Heebner	3984	4002
T/Toronto	4002	4101
T/Lansing	4101	4520
T/Kansas City	4520	4770
T/Marmaton	4770	5008
T/Cherokee	5008	5556
T/Morrow	5556	6090
T/Chester	6090	6120
T/Ste. Genevieve	6120	6290
T/St. Louis	6290	6450
TD		6450

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CONSERVATION DIVISION
Wichita, Kansas

DOWELL SCHLUMBERGER INCORPORATED

INVOICE

REMIT TO: P O BOX 201556
HOUSTON TX 77216

0312

INVOICE DATE	PAGE	INVOICE NUMBER
[redacted]	1	[redacted]

556020
ANADARKO PETROLEUM CORP

BOX 351
LIBERAL KS 67901

RELEASED
AUG 2 1 1991
FROM CONFIDENTIAL

TYPE SERVICE
CEMENTING
CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
[redacted]	KS	MORTON	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			**DATE OF SERVICE ORDER**	**CUSTOMER OR AUTHORIZED REPRESENTATIVE**	
[redacted]			05/17/90	JOHN SCHILLING	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	46	2.4000	110.40
048213000	CASING CEMTR 1500-1999 FT.	8HR	1	925.0000	925.00
049102000	TRANSPORTATION CMNT TON MILE	MI	635	.8000	508.00
049100006	SERVICE CHG CEMENT MATL LAND	CFT	837	1.0800	903.96
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
040015000	D909, CEMENT CLASS H	CFT	488	6.8500	3,342.80
045008000	D35, LITEPOZ 3 EXTENDER	CFT	287	2.3000	660.10
045014050	D20, BENTONITE EXTENDER	LBS	1932	.1300	251.16
067005100	S1.CALCIUM CHLORIDE	LBS	1530	.3200	489.60
056704085	PLUG CEMG 8-5/8" TOP AL CORE	EA	1	140.0000	140.00
	DISCOUNT - MATERIAL				1,758.11-
	DISCOUNT - SERVICE				920.65-
				SUB TOTAL --	4,762.26
M C	STATE TAX ON			3,125.55	132.83
M F C	LOCAL TAX ON			3,125.55	31.25
				AMOUNT DUE --	4,926.34

4066-2011
6-1-90

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FINAL APPROVAL

AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED MAY 31 1990	

APPROVED		IDC	
DATE		TANGIBLE	
CODED BY		OPERATIONS	

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUN 16, 1990

THANK YOU.. WE APPRECIATE YOUR BUSINESS.

Gary A. Kolstad
G A KOLSTAD

RELEASED

GABBERT-JONES, INC.
DRILLERS' WELL LOG

WELL NAME: STOUT "B" #3
Sec. 25-33S-40W
Morton County, Kansas

CONFIDENTIAL

COMMENCED: 5-16-90

COMPLETED: 5-29-90

OPERATOR: Anadarko Petroleum Corporation

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Depth From	Depth To	Formation	Remarks
0	470	Sand - Redbed	
470	1050	Redbed - Sand	Ran 40 jts of 24#
1050	1252	Redbed	8 5/8" csg
1252	1396	Glorietta Sand	set @ 1654' w/575
1396	1905	Redbed	sks Posmix 4% Gel
1905	2620	Redbed - Shale	2% CC - 200 sks
2620	4065	Lime - Shale	Common 2% CC
4065	4220	Lime	
4220	4521	Lime - Shale	
4521	4670	Lime	
4670	4945	Lime - Shale	D & A
4945	5075	Lime	
5075	5340	Lime - Shale	
5340	5505		
5505	5730	Lime - Shale	
5730	5884		
5884	6135	Lime - Shale	
6135	6240		
6240	6450	Lime - Shale	

6450 - TD

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JUL 2 7 1990
CONSERVATION DIVISION
Wichita Kansas

STATE OF KANSAS)
) I, the undersigned, being duly sworn on oath,
COUNTY OF SEDGWICK) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, II. -- President

Subscribed & sworn to before me this

Lola Lenore Costa

Lola Lenore Costa

My commission expires Nov. 21, 1992

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/21/92