

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-84

OPERATOR ARCO Oil and Gas Company A Division of Atlantic Richfield Company API NO. 15 189 20,688 -00-00

ADDRESS P. O. Box 521 COUNTY Stevens

Tulsa, Oklahoma 74102 FIELD Schuck

** CONTACT PERSON S. R. Keasler PROD. FORMATION Dry

PHONE (405) 256 3369 PURCHASER Dry & abandoned LEASE Wallace

ADDRESS WELL NO. 3

DRILLING Johnson Drilling Company, Inc. WELL LOCATION NE NE NE

CONTRACTOR ADDRESS 3535 NW 58th St, Suite 710 330 Ft. from North Line and

Oklahoma City, Oklahoma 73112 330 Ft. from East Line of

PLUGGING Johnson Drilling Company, Inc. the NE (Qtr.) SEC 12 TWP 33S RGE 35W.

CONTRACTOR ADDRESS Same as above

WELL PLAT (Office Use Only) KCC [check] KGS [check] SWD/REP PLG.

TOTAL DEPTH 6480' PBTD -

SPUD DATE 12-9-83 DATE COMPLETED 12-25-83

ELEV: GR 2917' DF KB 229'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. KC-KCC

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 1709' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl W. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl W. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 1984.

Notary Public Signature

MY COMMISSION EXPIRES: July 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1-11-1984 JAN 11 1984

SIDE TWO

ARCO Oil and Gas Company
A Division of Atlantic Richfield Company

LEASE Wallace

ACO-1 WELL HISTORY

SEC. 12 TWP. 33S RGE. 35W

OPERATOR

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	800		
Red bed	800	1191		
Shale & sand	1191	1420		
Red bed	1420	1654		
Anhydrite	1654	1712	Chase	2744'
Shale & lime	1712	5294	Council Grove	3000
Lime	5294	5367	Morrow	5631
Lime & shale	5367	6128	Chester	5934
Lime, shale & sand	6128	6205	Basal Chester Sd	6136
Lime & shale	6205	6480 TD		

Logs: GR/DIL, Corr
GR/Caliper

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1709'	LW CL H	725 150	3% Ca cl, 1/4# Floccel/sk 3% Ca cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Pecker set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry - P&A		

RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations