

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5273
Name KIOWA EXPLORATION COMPANY
Address 110 S. MAIN SUITE 510
City/State/Zip WICHITA, KS 67202

Purchaser.....

Operator Contact Person J. CARRY TINSMAN
Phone 943 3377

Contractor: License # 5108
Name McALLISTER DRILL COMPANY

Wellsite Geologist J. CARRY TINSMAN
Phone 943 3377

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well, info as follows:
Operator BOWERS DRILL CO., INC
Well Name HUDSON #1
Comp. Date 9-6-85 Old Total Depth 4804

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-29-86 1-30-89 2-14-86
Spud Date Date Reached TD Completion Date
4800 4767
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API NO. 15-.....191-21860-00-01
County.....SUMNER
SE NW NW Sec 22 Twp 34 Rge 3 East
..... West

4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

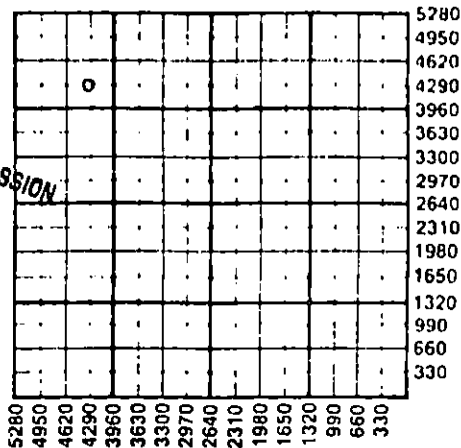
Lease Name.....HUDSON Well #.....1

Field Name.....SUBERA

Producing Formation.....SIMPSON

Elevation: Ground.....1207 KB.....1207

Section Plat



RECEIVED
CORPORATION COMMISSION
APR 27 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....PURCHASED FROM CALDWELL
(purchased from city, R.W.D. #)

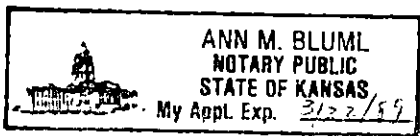
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Carry Tinsman
Title.....Geologist Date 4/20/88

Subscribed and sworn to before me this 20 day of April
1988
Notary Public.....Ann M. Bluml
Date Commission Expires.....March 22, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-27-88



Sec 22 - WP 34 - pg 3 WEST

SIDE TWO

Operator Name KIOWA EXPLORATION COMPANY Lease Name HUDSON Well # 1

Soc. 22 Twp. 345 Rge. 3 East West County SUMNER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

*Previous info from Bowler's
 Dalg. Co.*

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Production</i>	<i>7 7/8</i>	<i>5 1/2</i>		<i>4776</i>	<i>FOAM</i>	<i>110</i>	<i>LATEX</i>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<i>3</i>	<i>4746 - 4750</i>			<i>150 GALS 7 1/2% NE</i>			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

4746
4750

*WELL SWABBED @ RATE OF
 50'-75' of fluid per hour 30% OIL, 70% GAS. SHUT IN. WAITING FOR
 DISPOSAL FACILITY & SRAC JOB PENDING BETTER ECONOMICS.*