

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-0102400

County Sumner

NW - NE - SW Sec. 22 Twp. 34S Rge. 3 X W

2310 Feet from (S)N (circle one) Line of Section

3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S)N, NW or SW (circle one)

Lease Name Subera "OWWo" Well # 7

Field Name Subera

Producing Formation Mississippian

Elevation: Ground 1190 KB 1198.5

Total Depth 4742 PBDT 4690

Amount of Surface Pipe Set and Cemented at 652 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 09663

Name: Pioneer Exploration Company

Address P.O. Box 691007

Houston, TX 77269

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Dean Jones

Phone (713) 893-9400

Contractor: Name: PECO (Company Tools)

License: 09663

Wellsite Geologist: _____

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

 Gas ENHR X SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Herndon Drilling Company
Pioneer Exploration Co.

Well Name: Subera #7

2-5-58
Comp. Date _____ Old Total Depth 4742

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 4690 PBDT

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

7-27-95

Spud Date of REENTRY _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Consultant Date 12/27/95

Subscribed and sworn to before me this 27th day of December, 1995.

Notary Public [Signature]

Date Commission Expires 2/24/97

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	<u> </u>	NGPA
<u> </u>	<u> </u>	Other
<u> </u>	<u> </u>	(Specify)
STATE CORPORATION COMMISSION		

Operator Name Pioneer Exploration Company Lease Name Subera Well # 7

Sec. 22 Twp. 34S Rge. 3 East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Mississippian</td> <td>4288</td> <td>(-3090)</td> </tr> <tr> <td>Osage</td> <td>4388</td> <td>(-3190)</td> </tr> <tr> <td>Kinderhook</td> <td>4629</td> <td>(-3421)</td> </tr> <tr> <td>Chattanooga</td> <td>4678</td> <td>(-3480)</td> </tr> <tr> <td>Simpson</td> <td>4731</td> <td>(-3533)</td> </tr> </tbody> </table>	Name	Top	Datum	Mississippian	4288	(-3090)	Osage	4388	(-3190)	Kinderhook	4629	(-3421)	Chattanooga	4678	(-3480)	Simpson	4731	(-3533)
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Chattanooga	4678	(-3480)																		
Simpson	4731	(-3533)																		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
List All E.Logs Run:																				

RECEIVED
KCC DISTRICT #2

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								OCT 09 1996	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface		8 5/8"		652	"A"	425	2% cc		
Production	7 7/8"	5 1/2"	14	4733	"A"	525			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4730	"A"	5	Plug openhole zone

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	C18P @ 4690'	Perf'd 4459-65	1500 gal 15% HCL	
	4566-70, 4586-88, 4595-97,				
	4633-38				

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	4358	4358	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
7/27/95			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		160		0			

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) **Production Interval** Open Hole Perf. Dually Comp. Commingled Other (Specify) _____