

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31555

Name: BROMAR OIL COMPANY

Address P.O. Box 6
Fairview, Ok 73737

City/State/Zip Fairview, Ok 73737
Texaco Trading & Trans., Inc.
Purchaser: Western Gas Resources, Inc.

Operator Contact Person: James E. Seale

Phone (405) 227-2442

Contractor: Name: Eagle Well Service, Inc.

License: 31759

Wellsite Geologist: _____

Designate Type of Completion
New Well _____ Re-Entry X Workover _____

XX Oil _____ SWD _____ SIOW _____ Temp. Abd.
XX Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Herndon Drlg.

Well Name: Hudson #2

Comp. Date 2-14-58 Old Total Depth 4747'

_____ Deepening XX Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
XX Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (3WD or Inj?) _____ Docket No. _____

10/9/95 10/14/95 12/4/95
Spud Date Date Reached TD Completion Date

API NO. 15- 1910102700

County Sumner County

NW - SE - NW - _____ Sec. 22 Twp. 34S Rge. 3W

1750' Feet from S (circle one) Line of Section

1650' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hudson Well # 2

Field Name Subera

Producing Formation Mississippi/Chat

Elevation: Ground 1196' KB 8' or 1204'

Total Depth 4747' PSTD 4747'

Amount of Surface Pipe Set and Cemented at 665' Feet

Multiple Stage Cementing Collar Used? X Yes _____ No _____

If yes, show depth set 1535' Feet

If Alternate II completion, cement circulated from 4741'

feet depth to 640' w/ 575# sx cmt.

Drilling Fluid Management Plan DWWD 4-3-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 50 bbls

Deaerating method used All Stored Steel Tanks

Location of fluid disposal if hauled offsite: _____

Operator Name Hamm & Phillips

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County Garfield Co., Ok Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Seale

Title President Date 12/18/95

Subscribed and sworn to before me this 18th day of December, 1995

Notary Public Michael P. Hunt

Date Commission Expires 10-11-96

E.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ SWD/Rep _____ NEPA
_____ Plug _____ Other (Specify) _____

DEC 22 1995
12-22-95
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Y900

SIDE TWO

Operator Name **BROMAR OIL COMPANY**

Lease Name **Hudson**

Well # **2**

Sec. **22** Twp. **34S** Rge. **3W**

East

County **Sumner**

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi	4295	
Viola	4734	
Simpson	4740	

RECEIVED
KCC DISTRICT #2

OCT 08 1996

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used								WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	24#	665'	H	425sx			
Longstring	7 5/8"	5 1/2"	15#	4741'	H	250sx			

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	640'-1535'	Class H	325sx	DV Tool Squeezed to Protect Csg.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Four (4)	4295-4307'	4320'-4325'	N.A. Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	4,240'	4,240'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, (SWD or in.)			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 5/Day	Gas	Mcf 227MCF/Day	Water	Bbls. 0 Water/Day	Gas-Oil Ratio 1/45	Gravity .7300

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Mississippi/Ch

Production Interval