

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31555
Name: BROMAR OIL COMPANY
Address P.O. Box 6
Fairview, Ok 73737
City/State/Zip Fairview, Ok 73737
Purchaser: Texaco Trading & Trans., Inc.
Western Gas Resources, Inc.
Operator Contact Person: James E. Seale
Phone (405) 227-2442
Contractor: Name: Eagle Well Service, Inc.
License: 31759
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry X Workover
XX Oil ____ SWD ____ SLOW ____ Temp. Abd.
XX Gas ____ EMHR ____ SIGW
____ Dry ____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Herndon Drilg.
Well Name: Hudson #2
Comp. Date 2-14-58 Old Total Depth 4747'
____ Deepening XX Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PSTD
XX Commingled ____ Decket No. ____
____ Dual Completion ____ Decket No. ____
____ Other (SWD or Inj?) Decket No. ____

10/9/95 10/14/95 12/4/95
Spud Date Date Reached TD Completion Date

API NO. 15- 19101027008
County Sumner County
NW - SE - NW - ____ Sec. 22 Twp. 34S Rge. 3W
1750' Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hudson Well # 2
Field Name Subera
Producing Formation Mississippi/Chat
Elevation: Ground 1196' KB 8' or 1204'
Total Depth 4747' PSTD 4747'
Amount of Surface Pipe Set and Cemented at 665' Feet
Multiple Stage Cementing Collar Used? X Yes ____ No
If yes, show depth set 1535' Feet
If Alternate II completion, cement circulated from 4741'
feet depth to 640' w/ 575.6 sx cat.

Drilling Fluid Management Plan OWWD 4-3-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 50 bbls
Dewatering method used All Stored Steel Tanks

Location of fluid disposal if hauled offsite:
Operator Name Hamm & Phillips
Lease Name ____ License No. ____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County Garfield Co., Ok Decket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Seale
Title President Date 12/18/95
Subscribed and sworn to before me this 18th day of December 1995
Notary Public Mich. P. ...
Date Commission Expires 10-11-96

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
KCS ____ SWD/Rep ____ NSPA
KCS ____ Plug ____ Other
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 1995
12-22-95
CONSERVATION DIVISION
WICHITA, KS

Operator Name BROMAR OIL COMPANY

Lease Name Hudson

Well # 2

Sec. 22 Twp. 34S Rge. 3W

East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Name	Formation (Top)	Depth and Datum	Sample Datum
	Mississippi	4295	
	Viola	4734	
	Simpson	4740	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	665'	H	425sx	
Longstring	7 5/8"	5 1/2"	15#	4741'	H	250sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	640'-1535'	Class H	325sx	DV Tool Squeezed to Protect Csg.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
Four (4)	4295-4307'	4320'-4325'	N.A. Natural	

TUBING RECORD				Liner Run
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2 7/8"	4,240'	4,240'		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. /Day	Gas Mcf /Day	Water Bbls. /Day	Gas-Oil Ratio
	5/Day	227MCF/Day	0 Water/Day	1/45
				Gravity .7300

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Mississippi/Cha

Production Interval: _____



Bromar Oil Company

ORIGINAL

101 W. BROADWAY • P.O. BOX 6 • FAIRVIEW, OK 73737 • (405) 227-2442

January 2, 1996

Priscilla Zadoka
Production Department
Kansas corporation Commission
Conservation Division
Finney State Office Building,
130 So. Market, Rm 2078
Wichita, Ks 67202-3802

RECEIVED
STATE CORPORATION COMMISSION

JAN 05 1996

CONSERVATION DIVISION
Wichita, Kansas

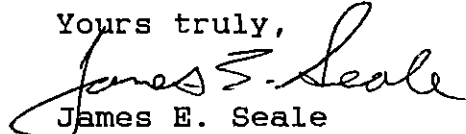
Re: Casing Patch Set Cement Previously In Place
Hudson #2 —
NW-SE-NW Sec. 22-T34S-R3W
Sumner County, Kansas

Dear Priscilla Zadoka:

Please find this letter attached to a copy of our ACO-1 on the above describe well and property in Sumner County, Kansas. The original well had the surface casing cemented to the surface of the ground. This property also had a DV tool which allowed the cement on the long string (5 1/2" casing) to be cemented to 640' or inside the surface casing. Bromar was able to casing patch this casing at this depth and tested the integrity of the entire 5 1/2' casing from TD to Surface.

We did not need to use cement on this well as it was cemented previously.

Yours truly,


James E. Seale
President

cc.boc