

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # ..... 4549 .....
Name ..... Anadarko Petroleum Corp. ....
Address ..... P. O. Box 351 .....
City/State/Zip ..... Liberal, Kansas 67905 .....

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Purchaser

Operator Contact Person .. M. L. Pease ..
Phone 316-624-6253 ..

Contractor: License # 4209
Name Well Check

Wellsite Geologist.....None
Phone.....

Designate Type of Completion
New Well ☒ Re-Entry Workover

<u>Oil</u>	<u>X</u> SWD	<u>Temp</u> Abd
<u>Gas</u>	<u> </u> Inj	<u> </u> Delayed Comp.
<u>Dry</u>	<u> </u> Other (Core, Water Supply etc.)	

If OWWG: old well Info as follows:

Operator	Anadarko Petroleum Corp.
Well Name	Moore "G" #2
Comp. Date	10-1-81
	Old Total Depth 5025

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

<u>7-11-88</u> Spud Date	<u>7-12-88</u> Date Reached TD	<u>7-15-88</u> Completion Date
<u>1350</u> Total Depth	<u>1320</u> PBTD	<u> </u>

Amount of Surface Pipe Set and Cemented at 1363 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A/C T

API NO. 15-.....129-20571-A 00-01.....

County.....Morton.....

C.....SE.....SW.....Sec. 18.....Twp. 33.....Rge. 42.....East
.....X.....West

660..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

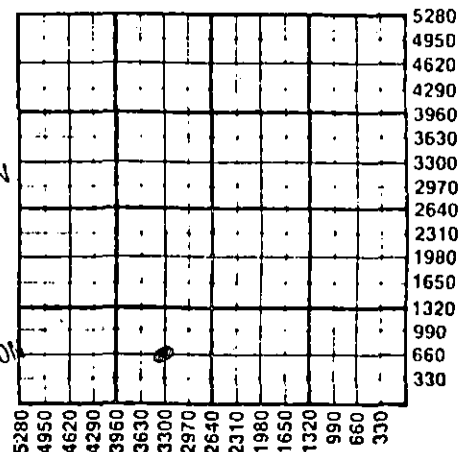
Lease Name.....Moore "G" (SWDW).....Well #.....2.....

Field Name.....Winter North.....

Disposal
Producing Formation.....Cedar Hills (Glorietta).....

Elevation: Ground.....3554.....KB.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

X Other (explain) Trucked in by service company
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *M. A. Flass*

Title..... Division Production Manager Date 9/2/99.....

Subscribed and sworn to before me this 2nd day of August 19-88...

Notary Public Beverly J. Williams

Date Commission Expires November 21, 1990

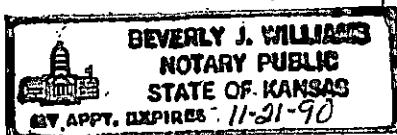
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution		
☒ KCC	☒ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

8-4-88

Form ACO-1 (5-86)



SIDE TWO

Operator Name AnaMarko Petroleum Corp. Lease Name Moore "G" Well # 2Sec. 18 Twp. 33S Rge. 42 ☐ East ☒ West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Drilled & cleaned out surface casing to 1350'.
Set 8-5/8" CIBP at 1330'. Dump 2 sxs cement on top. Pressure tested CIBP to 500 psi & held (7-13-88). Perforated & acidized as below. 2-7/8 IPC tbg & packer set as below. Pressure checked annulus to 300 psi for 30 min, witnessed by KCC Representative Richard Lacey. (7-15-88)

CASING RECORD ☒ New ☐ Used 1981							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	12-1/4	8-5/8	24	1363	Poz	500	2% cc
					Com	200	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	1000-1040			A/4000 gals 15% MCA & 200 Ball sealers (Halliburton acid)			
TUBING RECORD Size 2-7/8 Set At 969 Packer at 969 IPC				Liner Run ☐ Yes ☒ No			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease
☐ None

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

