

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953

Name: Harris Oil and Gas Company

Address 1125 Seventeenth Street  
Suite 2290

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: Doug Hoisington

Phone (303) 293-8838

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Dan Sommer

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/10/98 8/19/98 8/20/98  
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

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CONSERVATION DIVISION  
Wichita Kansas  
DEC 16 1998

12-18-98  
DEC 18 1998

RECEIVED  
STATE CORPORATION COMMISSION

API NO. 15- 129-2156<sup>S</sup>-0000

County Morton

C - N/2 SE-SE Sec. 19 Twp. 33S Rge. 42 X <sup>E</sup> <sub>W</sub>

990 Feet from S (circle one) Line of Section

500 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Rich Witcher Well # 1-19

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3351 KB 3361

Total Depth 5200' PBTB 5200'

Amount of Surface Pipe Set and Cemented at 1376 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P-47-1-4-99 C.C.  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

N/A

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Hoisington

Title Operations Manager Date 12/15/98

Subscribed and sworn to before me this 15 day of December, 1998.

Notary Public Sammy Lynn Adamek

Date Commission Expires March 31, 2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

RELEASED

DEC 16 2000

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SIDE TWO

**ORIGINAL**

Operator Name Harris Oil and Gas Company

Lease Name Rich Witcher

Well # 1-19

Sec. 19 Twp. 33S Rge. 42

East  
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See Attached **KCC**

DEC 16 1998

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List All E.Logs Run:  
**CNS/PDS  
DIS  
MLS**

RECEIVED  
STATE GEOLOGICAL SURVEY  
WICHITA, KANSAS

DEC 16 1998

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1376'	Lite/CIA	475/150	3% CaCl & 1/4# Floccete/ 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) Dry & Abandoned

**RELEASED**

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FROM CONFIDENTIAL

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KCC

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CONSERVATION DIVISION  
Wichita, Kansas

DEC 18 1998

RECEIVED  
STATE PROSPECTION COMMISSION

LOG TOPS		DATUM
Kansas City "A"	3490'	+72
Kansas City "B"	3550'	+12
Kansas City "C"	3616'	-54
Marmaton	3844'	-282
Cherokee	4075'	-513
Morrow	4398'	-836
Upper Morrow L <sub>1</sub> Sand	Absent	
Upper Morrow L <sub>2</sub> Sand*	4508'	-946
Morrow Structural Marker	4564'	-1002
Upper Morrow L <sub>3</sub> Sand	4611'	-1048
Lower Morrow "G"	4872'	-1310
Keyes	4896'	-1334
Chester	4914'	-1352
St. Louis $\phi$	5132'	-1570

RELEASED

DEC 16 2000

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 7753

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL** SERVICE POINT: OKLEY

DATE <u>8-11-98</u>	SEC. <u>19</u>	TWP. <u>33S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>11:30AM</u>	JOB START <u>2:45PM</u>	JOB FINISH <u>3:45PM</u>
RICH WETZLER LEASE	WELL # <u>1-19</u>	LOCATION <u>ELKHART 11S-1W-NJWTO</u>	COUNTY <u>MORTON</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR ALLEN ORLB. REG #2  
TYPE OF JOB SURFACE  
HOLE SIZE 12 1/4" T.D. 1378'  
CASING SIZE 8 5/8" DEPTH 1376'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 1000 PSI MINIMUM 150 PSI  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 22'  
CEMENT LEFT IN CSG. 22'  
PERFS. KOC  
DISPLACEMENT \_\_\_\_\_

EQUIPMENT DEC 16 1998  
**CONFIDENTIAL**  
PUMP TRUCK CEMENTER TERRY  
# 300 HELPER WAYNE MAX  
BULK TRUCK # 280 DRIVER LONNIE  
BULK TRUCK # 278 DRIVER DUANE

**REMARKS:**

CEMENT OK CIRC. ✓

FLOAT DID NOT HOLD

THANK YOU

CHARGE TO: HARRIS BILLY 695  
STREET 1125 17th St # 2290  
CITY Denver STATE CO ZIP 80202

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE TJ Discker

OWNER SAME **CONFIDENTIAL**  
CEMENT AMOUNT ORDERED 150 SKS COM 3% CC  
475 SKS LEFT 3% CC 1/4" Flo-SEAL

COMMON	150 SKS	@	7 <sup>55</sup> / <sub>100</sub>	1132 <sup>50</sup> / <sub>100</sub>
POZMIX		@		
GEL		@		
CHLORIDE	20 SKS	@	28 <sup>00</sup> / <sub>100</sub>	560 <sup>00</sup> / <sub>100</sub>
LEFT	475 SKS	@	7 <sup>95</sup> / <sub>100</sub>	3348 <sup>75</sup> / <sub>100</sub>
Flo-SEAL	118 <sup>#</sup>	@	1 <sup>15</sup> / <sub>100</sub>	135 <sup>70</sup> / <sub>100</sub>
HANDLING		@		
MILEAGE	<u>0.44 PER SK / MILE</u>	@	1 <sup>05</sup> / <sub>100</sub>	656 <sup>28</sup> / <sub>100</sub>
				950 <sup>00</sup> / <sub>100</sub>
TOTAL				6783 <sup>20</sup> / <sub>100</sub>

RECEIVED  
OILFIELD CORPORATION COMMISSION  
Tulsa, Oklahoma, Kansas  
DEC 16 1998  
OILFIELD DIVISION

**SERVICE**

DEPTH OF JOB 1376'  
PUMP TRUCK CHARGE 470  
EXTRA FOOTAGE 1076' @ 4.43 462  
MILEAGE 5.5 mi @ 2.85 156.75  
PLUG 8 5/8 Rubber @ 0 90

RELEASED TOTAL 1179<sup>43</sup>/<sub>100</sub>

DEC 16 2000 **FLOAT EQUIPMENT**

FROM CONFIDENTIAL 1- AFU INSERT @ 272  
2- CENTRALIZERS @ 50<sup>00</sup>/<sub>100</sub> 150  
1- BASKET @ 200  
1- DAKER LOC @ 30

TOTAL 652<sup>08</sup>/<sub>100</sub>

TAX \_\_\_\_\_  
TOTAL CHARGE 8614<sup>63</sup>/<sub>100</sub>  
DISCOUNT 1292<sup>19</sup>/<sub>100</sub> IF PAID IN 30 DAYS  
PRICE AFTER DISC. 7322<sup>44</sup>/<sub>100</sub>

TJ Discker  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

9086

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>8-20-98</u>	SEC. <u>19</u>	TWP. <u>33</u>	RANGE <u>42</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:30</u>
LEASE <u>Rich Witcher</u>	WELL# <u>1-19</u>	LOCATION <u>Elkhart 11N-1W-N.S.</u>			COUNTY <u>Madison</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Allen Dols Co # 2 OWNER Same **CONFIDENTIAL**

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5200' CEMENT AMOUNT ORDERED 125 SKS 60/40 PER

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 6% Gel

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 xH DEPTH 1400'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON 75 SKS @ 7.55 566.25

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX 50 SKS @ 3.25 162.50

CEMENT LEFT IN CSG. KCC GEL 6 SKS @ 9.50 57.00

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT **CONFIDENTIAL** @ \_\_\_\_\_

PUMP TRUCK CEMENTER Walt @ \_\_\_\_\_

# 300 HELPER Wayne @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# 212 DRIVER Louie @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_ @ \_\_\_\_\_

HANDLING 125 SKS @ 1.20 150.00

MILEAGE 4¢ per sk/mile 275.00

TOTAL 1,210.75

REMARKS: \_\_\_\_\_ SERVICE \_\_\_\_\_

50 SKS @ 1400' DEPTH OF JOB 1400'

40 SKS @ 800' PUMP TRUCK CHARGE 560.00

10 SKS @ 40' EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

15 SKS in R.H. MILEAGE 55-miles @ 2.85 156.75

10 SKS in Well PLUG \_\_\_\_\_ @ \_\_\_\_\_

Richard S. Stevenson \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Harris Oil & Gas RELEASED TOTAL 716.75

STREET 425 17th St # 2290 DEC 16 2000

CITY Denver STATE Colo ZIP 80202 FROM CONFIDENTIAL

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Richard S. Stevenson

Richard S. Stevenson  
PRINTED NAME