

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address P.O. Box 2528
City/State/Zip Liberal, KS 67905

Purchaser: CIG

Operator Contact Person: Kenny L. Andrews

Phone (316) 629-4232 & 620-629-4200

Contractor: Name: KEY ENERGY SERVICES

License: 32393

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA, Inc.

Well Name: BAUGHMAN O # 1

Comp. Date 4/15/53 Old Total Depth 3425'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3236 PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/14/00 8/24/00 8/24/00
Spud Date of START Date Reached TD Completion Date of

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-129-10233-0001

County MORTON

- NE -NE- SW Sec. 19 Twp. 33S Rge. 42W

2310 Feet from the South Line of the Section

2310 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name BAUGHMAN O Well # 1

Field Name GREENWOOD

Producing Formation TOPEKA

Elevation: Ground 3556 KB 3560

Depth 3425 PBTB 3349

Height of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/9 8/7/01
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: N/A

Operator Name N/A

Lease Name N/A License No. N/A

Quarter Sec. Twp. S Rng. W

County _____ Docket No. _____

STATE CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION Wichita, Kansas

OCT 19 2000

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenny Andrews
Title ENGINEERING TECHNICIAN Date 10/17/00

Subscribed and sworn to before me this 17 day of October

2000
Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

10-20-DD K.C.C. OFFICE USE ONLY
F Deny Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct-1, 2001

X

Operator Name COXY USA, Inc.

Lease Name BAUGHMAN O Well # 1

Sec. 19 Twp. 33S Rge. 42W

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22#	600	C	350	
Intermediate					C		
Production	7-7/8"	5-1/2"	15.5	3385	C	400	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CEMENT RET @ 3236		
5	3134-3208, 3084-88, 3058-62, 3020-28, 3012-16,	3000 gals 15%	
5	2918-76		
4	2770-76, 2728-34 & 2695-99	2500 gals 17%, Frac w/ 3000 gals 20# crosslinked gel & 4000gals 3% gelled acid cont. 13 sx 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3209		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 8/23/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	140	0	N/A	N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval 2695-3208

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____