

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-215520000

County Morton

Section NW - NW Sec. 29 Twp. 33S Rge. 42 XW

Operator: License # 9953

Name: Harris Oil and Gas Company

Address 1125 Seventeenth Street KANSAS

Suite 2290

City/State/Zip Denver, CO 80202

Purchaser: Koch Oil Company

Operator Contact Person: Doug Hoisington

Phone (303), 293-8838

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Gary Wilkins

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: N/A

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj?) Docket No. _____

4/10/98 4/18/98 5/1/98
Spud Date Date Reached TD Completion Date

660 Feet from 3(N) (circle one) Line of Section

660 Feet from 3(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Rich Witcher Well # 1-29

Field Name Wildcat **CONFIDENTIAL**

Producing Formation MORROW

Elevation: Ground 3550' KB 3560'

Total Depth 5175' PSTD 4916'

Amount of Surface Pipe Set and Cemented at 1357' Feet

Multiple Stage Cementing Collar Used? Yes No

Yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx ca:

Drilling Fluid Management Plan Att. 1, 7-24-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 500 bbl

Dewatering method used Airdry

Location of fluid disposal if hauled offsite: N/A

Operator Name KCC

Lease Name JUN 9 License No. _____

Quarter _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Hoisington

Title Operations Manager Date 6/8/98

Subscribed and sworn to before me this 8th day of June 19 98

Notary Public Israel Adams

Date Commission Expires March 17, 2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Harris Oil and Gas Company

Lease Name Rich Witcher

Well # 1-29

Sec. 29 Twp. 33S Rge. 42

East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log.	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	CNS/PDS DIS MLS CBL/GR/CCL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	36#	1357'	Midcon 2 Prem. Plus	330	3% Ca Cl .5# Floccete
Production	8 3/6"	5 1/2"	15.5#	4954'	Class H	200	10% Na Cl .7% Cal Seal 6% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD None				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4490-4498'	None	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4498'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>5/1/98</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>114</u> Bbls.	Gas <u>TSTM</u> Mcf.	Water <u>6</u> Bbls.	Gas-Oil Ratio <u>N/A</u>
				Gravity <u>39</u>

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
				<u>MORROW</u> <u>4490-4498'</u>

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LOG TOPS		DATUM
Kansas City "A" ϕ	3489'	+71
Kansas City "B" ϕ	3542'	+18
Marmaton	3828'	-268
Cherokee	4078'	-518
Atoke Marker	4342'	-782
Morrow	4388'	-828
Morrow L ₁ (sh-sltstn)	4452'	-892
Morrow L ₂ Sand	4490'	-930
Morrow Structural Marker	4536'	-976
Morrow L ₃ Sand	4580'	-1020
Lower Morrow Marker	4629'	-1069
Morrow "G" Sand	4832'	-1272
Keyes	4862'	-1302
Chester	4878'	-1318
Ste. Genevieve	4930'	-1370
St. Louis ϕ	5102'	-1542

RECEIVED
STATE OF KANSAS

JUN 12 1999

DIVISION
Wichita, Kansas

15-129-21552

RELEASED

SEP 28 1999

FROM CONFIDENTIAL

KCC

JUN 9

CONFIDENTIAL

ORIGINAL
INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

RECEIVED
STATE OF KANSAS
HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
382689	04/20/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
RICH WITCHER 1-29	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SHOWN BELOW		04/20/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
366550	LARRY G. BENEDICK			COMPANY TRUCK	4015E

HARRIS OIL & GAS CO
1125 17TH STREET
SUITE 2290
DENVER, CO 80202

RECEIVED
APR 23 1998

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	94 MI		3.65	343.10
	DISCOUNT-(BID)	1 UNT			
		38.0 %			130.37--
000-119	MILEAGE FOR CREW	94 MI		2.15	202.10
	DISCOUNT-(BID)	1 UNT			
		38.0 %			76.79--
001-016	CEMENTING CASING	4956 FT		2,181.00	2,181.00
	DISCOUNT-(BID)	1 UNT			
		38.0 %			828.78--
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		133.00	133.00
825.205	DISCOUNT-(BID)	1 EA			
		25.0 %			33.25--
24A	INSERT FLOAT VALVE - 5 1/2"	1 EA		133.00	133.00
815.19251	DISCOUNT-(BID)	1 EA			
		25.0 %			33.25--
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		87.00	87.00
815.19311	DISCOUNT-(BID)	1 EA			
		25.0 %			21.75--
40	CENTRALIZER-5-1/2 X 7-7/8	8 EA		70.00	560.00
806.60022	DISCOUNT-(BID)	8 EA			
		25.0 %			140.00--
350	HALLIBURTON WELD-A-AL FILLED	1 EA		18.43	18.43
890.10802					

***** CONTINUED ON NEXT PAGE *****

COPY

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ORIGINAL

INVOICE



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

Corporate FIN 73-0271280

RECEIVED STATE OF KANSAS

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
382689	04/20/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RICH WITCHER 1-29		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL			SHOWN BELOW		04/20/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
366550	LARRY G. BENEDICK			COMPANY TRUCK	40158

HARRIS OIL & GAS CO
1125 17TH STREET
SUITE 2290
DENVER, CO 80202

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	25.0	%		4.60--
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		66.00	66.00
		1 EA			
	DISCOUNT-(BID)	38.0	%		25.08--
045-050	COMPUPAC SYSTEM W/HALLIBURTON	1 JOB		760.00	760.00
		1 DAY			
	DISCOUNT-(BID)	75.0	%		570.00--
019-248	PLUG CONTAINER RENTAL	1 DAY		533.00	N/C
000-150	ENVIRONMENTAL SURCHARGE	1 JOB		55.00	N/C
018-317	SUPER FLUSH	10 SK		112.00	1,120.00
	DISCOUNT-(BID)	38.0	%		425.60--
018-303	CLAYFIX II, PER GAL	10 GAL		32.65	326.50
	DISCOUNT-(BID)	38.0	%		124.07--
504-043	CEMENT - PREMIUM	200 SK		15.34	3,068.00
	DISCOUNT-(BID)	38.0	%		1,165.84--
508-127	CAL SEAL 60	14 SK		28.00	392.00
	DISCOUNT-(BID)	38.0	%		148.96--
507-775	HALAD-322	113 LB		7.70	870.10
	DISCOUNT-(BID)	38.0	%		330.63--
509-968	SALT	924 LB		.18	166.32
	DISCOUNT-(BID)	38.0	%		63.20--
500-207	BULK SERVICE CHARGE	232 CFT		1.66	385.12
	DISCOUNT-(BID)	38.0	%		146.34--

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***** CONTINUED ON NEXT PAGE *****

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ORIGINAL
INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
382689	04/20/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RICH WITCHER 1-29		MORTON ORIGINAL		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL		SHOWN BELOW			04/20/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
366550	LARRY G. BENEDICK			COMPANY TRUCK	40158

HARRIS OIL & GAS CO
1125 17TH STREET
SUITE 2290
DENVER, CO 80202

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STATE OF KANSAS
JUN 12 1998
DIVISION
Wichita, Kansas

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

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REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-306	MILEAGE CMTG MAT DEL OR RETURN	499.069	TMI	1.25	623.84
	DISCOUNT-(BID)		28.0 %		237.05-
JOB PURPOSE SUBTOTAL					11,435.51
INVOICE SUBTOTAL					11,435.51
DISCOUNT-(BID)					4,505.56-
INVOICE BID AMOUNT					6,929.95
*--KANSAS STATE SALES TAX					198.45
*--LIBERAL CITY SALES TAX					40.50
*--SEWARD COUNTY SALES TAX					60.75
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$7,229.65

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Vendor # 341060
Invoice # 382689
Invoice Date 4/20/98
Invoice \$ 7,229.65
Well # 26004
Charge Date 4/98
Description Cement 5 1/2 C56
AP Ref # 24635
AP Code 120-30-07

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HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P.O. BOX 751046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
234546	04/11/1998

WELL LEASE NO./PROJECT RICH WITCHER 1-29		WELL/PROJECT LOCATION MORTON ORIGINAL		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR ALLEN DRILLING	JOB PURPOSE SHOWN BELOW		TICKET DATE 04/11/1998
ACCT. NO. 366550	CUSTOMER AGENT HAROLD FRAULI	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 39946

RECEIVED
STATE OF KANSAS

HARRIS OIL & GAS CO
1125 17TH STREET
SUITE 2290
DENVER, CO 80202

JUN 12 1998

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	94 MI		3.65	343.10 ✓
	DISCOUNT-(BID)	1 UNT			
		38.0 %			130.37-
000-119	MILEAGE FOR CREW	94 MI		2.15	202.10 ✓
	DISCOUNT-(BID)	1 UNT			
		38.0 %			76.79-
001-016	CEMENTING CASING	1355 FT		1,630.00	1,630.00 ✓
	DISCOUNT-(BID)	1 UNT			
		38.0 %			619.40-
045-050 *	COMPUPAC SYSTEM W/HALLIBURTON	1 JOB		760.00	760.00 ✓
	DISCOUNT-(BID)	1 DAY			
		75.0 %			570.00-
000-150	ENVIRONMENTAL SURCHARGE	1 JOB		55.00	N/C
019-248	PLUG CONTAINER RENTAL	1 DAY		533.00	N/C
030-018	CEMENTING PLUG 5W, PLASTIC TOP	9 5/8 IN		154.00	154.00 ✓
	DISCOUNT-(BID)	1 EA			
		38.0 %			58.52-
12A 825.221	GUIDE SHOE - 9 5/8" 8RD THD.	1 EA		274.00	274.00 ✓
	DISCOUNT-(BID)	1 EA			
		25.0 %			68.50-
24A 815.19551	INSERT FLOAT VALVE - 9 5/8" 8RD.	1 EA		266.00	266.00 ✓
	DISCOUNT-(BID)	1 EA			
		25.0 %			66.50-

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SEP 28 1999

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HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

Corporate FIN 73-0271280

INVOICE NO.	DATE
234546	04/11/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RICH WITCHER 1-29		MORTON ORIGINAL		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	ALLEN DRILLING	SHOWN BELOW		04/11/1998	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
366550	HAROLD FRAULI			COMPANY TRUCK	39946

HARRIS OIL & GAS CO
1125 17TH STREET
SUITE 2290
DENVER, CO 80202

RECEIVED
STATE OF KANSAS
JUN 12 1998
DIVISION
Topeka, Kansas

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
27	FILL-UP UNIT 9 5/8"-13 3/8"	1	EA	83.00	83.00 ✓
815.19615	DISCOUNT-(BID)	25.0 %			20.75-
40	CENTRALIZER - 9-5/8 X 12-1/4	4	EA	95.00	380.00 ✓
806.60065	DISCOUNT-(BID)	25.0 %			95.00-
320	BASKET - CEMENT - 9-5/8 CSG X	1	EA	154.00	154.00 ✓
806.71465	DISCOUNT-(BID)	25.0 %			39.50-
350	HALLIBURTON WELD-A-AL FILLED	1	EA	18.43	18.43 ✓
890.10802	DISCOUNT-(BID)	25.0 %			4.60-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	190	SK	18.48	3,511.20 ✓
	DISCOUNT-(BID)	38.0 %			1,334.25-
504-050	CEMENT - PREMIUM PLUS	140	SK	15.69	2,196.60 ✓
	DISCOUNT-(BID)	38.0 %			834.70-
507-210	FLOCELE	130	LB	2.09	271.70 ✓
	DISCOUNT-(BID)	38.0 %			103.24-
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	46.90	375.20 ✓
	DISCOUNT-(BID)	38.0 %			142.57-
500-207	BULK SERVICE CHARGE	365	CFT	1.66	605.90 ✓
	DISCOUNT-(BID)	38.0 %			230.24-
500-306	MILEAGE CMTD MAT DEL OR RETURN	763.87	TMI	1.25	954.84 ✓

***** CONTINUED ON NEXT PAGE *****

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REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
234546	04/11/1998

WELL LEASE NO./PROJECT RICH WITCHER 1-29		WELL/PROJECT LOCATION MORTON		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR ALLEN DRILLING	JOB PURPOSE SHOWN BELOW		TICKET DATE 04/11/1998
ACCT. NO. 266550	CUSTOMER AGENT HAROLD FRAULI	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 39946

HARRIS OIL & GAS CO
1125 17TH STREET
SUITE 2290
DENVER, CO 80202

ORIGINAL

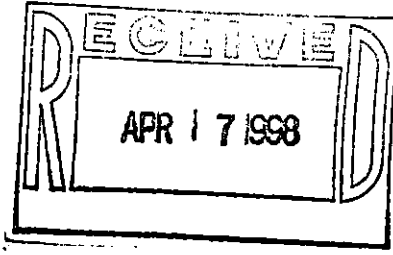
DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)		38.0 %		362.83-
	JOB PURPOSE SUBTOTAL				12,180.07
	INVOICE SUBTOTAL				12,180.07
	DISCOUNT-(BID)				4,756.76-
	INVOICE BID AMOUNT				7,423.31
	*-KANSAS STATE SALES TAX				288.36
	*-LIBERAL CITY SALES TAX				58.86
	*-SEWARD COUNTY SALES TAX				88.26
	Vendor # <u>34060</u>				
	Invoice # <u>234546</u>				
	Invoice Date <u>4/11/98</u>				
	Invoice \$ <u>7858.79</u>				
	Well # <u>26004</u>				
	Charge Date <u>4/98</u>				
	Description <u>cement 95/8 CSG</u>				
	A/P Ref # <u>24461</u>				
	A/P Code <u>120-10-09</u>				
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$7,858.79

RELEASED
SEP 28 1999

KCC
FROM CONFIDENTIAL JUN 9
CONFIDENTIAL



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