

\*CORRECTION

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name Petroleum Inc.  
address P. O. Box 1255  
City/State/Zip Liberal, KS 67901

Operator Contact Person Steve Phillips  
Phone 316-624-1686

Contractor: license # 5879  
name Bohannon Drilling

Wellsite Geologist Bob Posey  
Phone 316-624-5919

PURCHASER Jayhawk Pipeline

Designate Type of Completion  
xx New Well    Re-Entry    Workover

- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date    Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary     Air Rotary     Cable  
3/9/84    3/21/84    5/31/84  
Spud Date    Date Reached TD    Completion Date

6700    6500  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 1724 feet

Multiple Stage Cementing Collar Used?     Yes     No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-175-20,746-06-00

County Seward

Approx. NE NW/4 Sec. 30 Twp. 34S Rge. 34 xx  
(location)

4726 Ft North from Southeast Corner of Sec  
3406 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

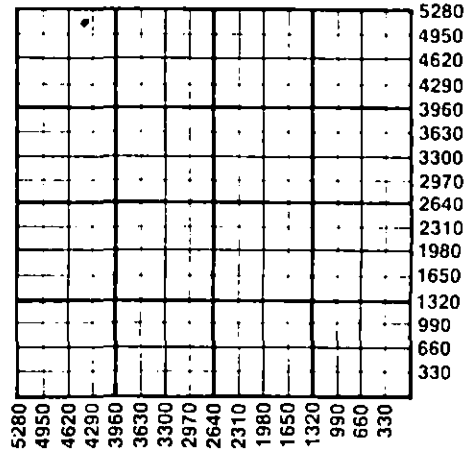
Lease Name Mueller "D" Well# 2

\*Field Name R. G. Field

Producing Formation Chester

Elevation: Ground 2952 KB 2964

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T83-619

Groundwater approx 1940 Ft North From Southeast Corner  
(Well) 540 Ft West From Southeast Corner  
Sec 30 Twp 34S Rge 34 ~~xxxxxx~~  West

Surface Water Ft North From Southeast Corner  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:     Disposal  
Docket #     Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

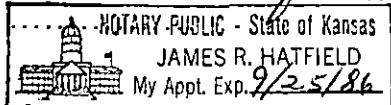
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Steven L. Phillips  
Title Dist. Prod. Supt.    Date 7/27/84

Subscribed and sworn to before me this 27th day of July 1984

Notary Public James R. Hatfield  
Date Commission Expires



CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 30 1984

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other (Specify)

SIDE TWO

Operator Name Petroleum Inc. Lease Name Mueller "D" Well# 2 SEC 30 TWP. 34S RGE. 34

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lansing	4417	
Marmaton	5175	
Morrow Sh	5846	
L. Morrow SS	6156	
Chester	6199	
L. Chester SS	6453	
Ste. Gen.	6511	
St. Louis	6606	
RTD	6700	

Logs run: DIL-GR; FDC-CNL-CAL

RELEASED  
 JUN 10 1984  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	32"	20"		38		3 yds.	
Surface	12 1/2"	8 5/8"	24	1724	Lite Class "H"	600	2% cc
Production	7 7/8"	5 1/2"	15.5 & 17	6695	HLC	25	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	6456, 58, 60, 62, 64, 66, 68, 70, 72			Breakdown w/3000 gal. Diesel Frac w/26,600 gal. gelled Diesel & 22,200# 16-30 frac sand			6456-72
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
6/ 1/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	110 Bbls	16.0 MCF	3 Bbls	145 CFPB		39.4	

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL  
 6456-72