

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Inc. API NO. 15-175-20,746-00-00

ADDRESS P. O. Box 1255 COUNTY Seward

Liberal, KS 67901 FIELD Kinney L. Chester Oil Pool

** CONTACT PERSON Steve Phillips PROD. FORMATION Chester

PHONE 316-624-1686

PURCHASER Jayhawk Pipeline LEASE Mueller "D"

ADDRESS Colo.-Derby Bldg., Box 1030 WELL NO. 2

Wichita, KS 67202 WELL LOCATION C NE NW/4

DRILLING Bohannon Drilling 554 Ft. from North Line and

CONTRACTOR 1874 Ft. from West Line of

ADDRESS 2324 N. Highway 83 the NW (Qtr.) SEC 30 TWP 34S RGE 34W

Liberal, KS 67901

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 6700 PBTB 6500

SPUD DATE 3/9/84 DATE COMPLETED 5/31/84

ELEV: GR 2952 DF KB 2964

DRILLED WITH ~~TABLET~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	o		
		30	

Amount of surface pipe set and cemented 1724 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas~~, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

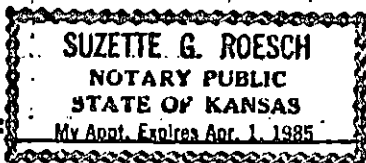
Steve Phillips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Phillips (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June

19 84



Suzette G. Roesch (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION JUNE 05 1984 7-5-1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Inc. LEASE Mueller "D" SEC. 30 TWP. 34S RGE. 34W

FILL IN WELL LOG AS REQUIRED: WELL #2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No. DST's, run			Lansing	4417
			Marmaton	5175
			Morrow Sh	5846
			L. Morrow SS	6156
			Chester	6199
			L. Chester SS	6453
			Ste. Gen.	6511
			St. Louis	6606
			RTD	6700
			LOGS RUN: DIL-GR; FDC-CNL-CAL	

RELEASED
JUN 10 1985

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New)

~~CONFIDENTIAL~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1724	Lite Class "H"	600 150	2%cc 3%cc
Production	7 7/8	5 1/2	15.5 & 17	6695	HLC 50/50 poz	25 250	5# 20-40 sand 12 1/2# Gilsonite .6% CFR-2, 10% s.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	23 gr. jet	6456, 58, 60, 62, 64, 68, 70, & 72

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	6350	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Break down w/3000 gal. Diesel	6456-72
Frac w/26,600 gal. gelled Diesel & 22,200# 16-30 frac sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6/ 1/84	Pumping	39.4		
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio
	110 bbls.	16.0	% 3 bbls.	145 CFPD
Disposition of gas (vented, used on lease or sold)			Perforations	
Used on lease (generator to run pump)			6456-72	