

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

1. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Inc. API NO. 15-175-20,749-00-00

ADDRESS P. O. Box 1255 COUNTY Seward

Liberal, KS 67901 FIELD Kinney L. Chester Oil Pool

** CONTACT PERSON Steve Phillips PROD. FORMATION Lower Chester

PHONE 316-624-1686

PURCHASER Jayhawk Pipeline Co. LEASE Mueller "D"

ADDRESS Colo.-Derby Bldg., Box 1030 WELL NO. #3

Wichita, KS 67202 WELL LOCATION Approx. NE NE NW

DRILLING Bohannon Drilling 554 Ft. from North Line and

CONTRACTOR 766 Ft. from West Line of

ADDRESS 2324 N. Highway 83 the NW (Qtr.) SEC 30 TWP 34S RGE 34W

Liberal, KS 67901

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

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KCC KGS

SWD/REP PLG.

TOTAL DEPTH 6600' PBTD 6553'

SPUD DATE 3/31/84 DATE COMPLETED 4/25/84

ELEV: GR 2959 DF 2969 KB 2971

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1683.21' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

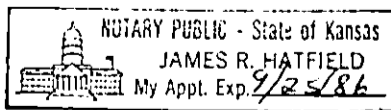
A F F I D A V I T

Steve Phillips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Phillips (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1984.



MY COMMISSION EXPIRES:

James R. Hatfield (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED KANSAS CORPORATION COMMISSION MAY 10 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Petroleum Inc. LEASE Mueller "D" SEC. 30 TWP 34S RGE 34W

FILL IN WELL LOG AS REQUIRED:

WELL # 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5864-5900 Couldn't get tool to bottom			Lansing	4415
			Marmaton	5171
			Morrow Shale	5851
			U. Morrow SS	5860
			L. Morrow SS	6151
			Chester	6206
			L. Chester SS	6459
			Ste. Gen	6550
			TD	6600
				LOGS: DIL-GR, FDC-CNL-GR-CAL

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	1683	Class "A"	470	3%cc
					Class "H"	150	3%cc
Production	7 7/8	5 1/2	15.5	6599	Thix-set	170	12 1/2# Gilsonite per sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	23gr. jetcharges	6483,85,87,89,91,93,95,97,99,6501,03,05,07,09

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	6456	6556'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Diesel breakdown w/2000 gals. #2 diesel w/10% Mutual Solvent	6483,85,87,89,91,93,95,97,99,6501,03,05,07,09

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/25/84	Flowing	33.4 @ 60°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	308 bbls.	174 MCF	0 bbls.	565 CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
Waiting on pipeline	6483,85,85,89,91,93,95,97,99,6501,03,05,07,09