

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5941  
name Rosel Energy, Inc.  
address Box 1823, 330 S. Clay  
City/State/Zip Liberal, Ks. 67901-1823

Operator Contact Person George D. Rosel  
Phone 316-624-4994

Contractor: license # 5147  
name BEREDCO, INC.

Wellsite Geologist Herb Deines  
Phone 913-625-3380

PURCHASER Oklahoma Gas & Pipeline

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-11-85 11-23-85 12-19-85  
Spud Date Date Reached TD Completion Date

6800' 4625'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1,664' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-175-20-857-00-00  
County SEWARD  
NW/4 NW Sec 28 Twp 34S Rge 34W West

4,620 Ft North from Southeast Corner of Section  
4,620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

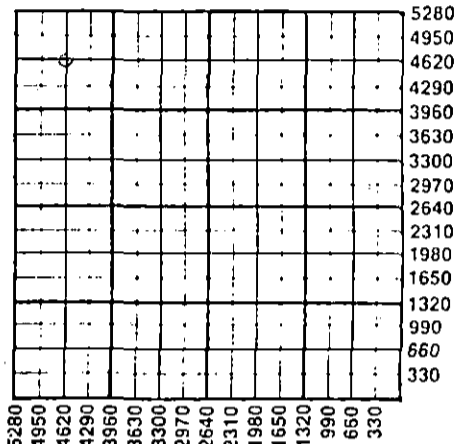
Lease Name BLASER Well# 1

Field Name Wide Awake

Producing Formation Toronto

Elevation: Ground 2930 KB 12'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # 5583

Groundwater 4665 Ft North From Southeast Corner and  
(Well) 4720 Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

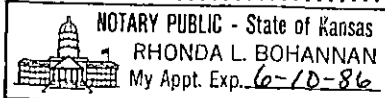
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dotto Gibson  
Title Secretary Date 1/6/86

Subscribed and sworn to before me this 6th day of January 19 86

Notary Public Rhonda L. Bohannon  
Date Commission Expires 6-10-86



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 8 1986  
CONSERVATION DIVISION

Sec. 28 Twp. 34S Rge. 34W

Operator Name ... Rose Energy, Inc. ... Lease Name . BLASER ... Well# . 1 . SEC . 28 . TWP . 34S . RGE . 34W .  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

| Name              | Top   | Bottom |
|-------------------|-------|--------|
| Sand & Red Bed    | 0'    | 1000'  |
| RB & Sand & Anhy  | 1000' | 1568'  |
| Red Bed           | 1568' | 1662'  |
| Red Bed & Shale   | 1662' | 1880'  |
| Shale & Sand      | 1880' | 2695'  |
| Shale & Lime      | 2695' | 3000'  |
| Shale & Dolo      | 3000' | 3265'  |
| Lime & Shale      | 3265' | 3475'  |
| Lime & Shale Dolo | 3475' | 3760'  |
| Dolo              | 3760' | 3930'  |
| Lime & Shale      | 3930' | 4190'  |
| Lime              | 4190' | 4375'  |
| Lime & Shale      | 4375' | 6680'  |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used |   |                           |                |  |                |              |                            |
|---|---|---------------------------|----------------|--|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |                           |                |  |                |              |                            |
| Purpose of string   | size hole drilled   | size casing set (in O.D.) | weight lbs/ft. | setting depth  | type of cement | # sacks used | type and percent additives |
| Surface   | 12-1/4"   | 8-5/8"                    | 24#            | 1664'  | Class. H.      | 490          | 2% CC                      |
| Production<br>DV Tool   | 4-1/2"  | 5-1/2"                    | 10.5#          | 46.14KB  | HLC            | 225<br>50    | 1/4# Flo-Seal              |
| PERFORATION RECORD  |   |                           |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |              |                            |
| shots per foot  | specify footage of each interval perforated   |                           |                | (amount and kind of material used)                                 |                | Depth        |                            |
| 2   | 4354-4364, 4368-4372  |                           |                | 500 gals. 15%  |                | at perfs     |                            |
| 1   | 3020-3026, 3001-3007, 2994-2999, 2972-2988  |                           |                | 10,000 gals. 20% HCL   |                | at perfs     |                            |
| TUBING RECORD   |   |                           |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |              |                            |
| size  | set at  | packer at                 |                |  |                |              |                            |
| Date of First Production<br>SI for hookup   | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |                           |                |  |                |              |                            |
| Estimated Production Per 24 Hours   | Oil   | Gas                       | Water          | Gas-Oil Ratio  | Gravity        |              |                            |
|   | Bbls  | 500<br>MCF                | Bbls           | CFPB   |                |              |                            |

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
 At Perfs.

Dually Completed.  
 Commingled