

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name Rosel Energy, Inc.
Address P.O. Box 1068
Liberal, KS 67901
City/State/Zip

Purchaser Santa Fe Minerals

Operator Contact Person George D. Rosel
Phone (316) 624-4994

Contractor: License # 7407
Name Bruce Well Service

Wellsite Geologist Herb Deines
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Northern Pump Co.
Well Name Blaser "A" 1
Comp. Date 9/28/81 Old Total Depth 6670

WELL HISTORY

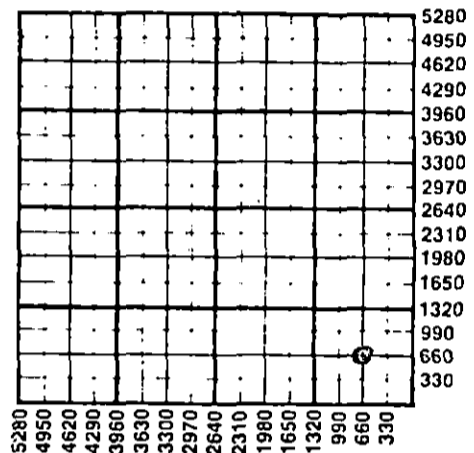
Drilling Method:
 Mud Rotary Air Rotary Cable
9/1/81 9/15/81 7/16/87
Spud Date Date Reached TD Completion Date
6670 4400
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1700 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20.561-00-01
County Seward
SE SE Sec. 28 Twp. 34S Rge. 34 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Blaser Well # 2
Field Name Wideawake
Producing Formation Toronto (4350')
Elevation: Ground 2916 KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George D. Rosel, President Date 7/20/87

Subscribed and sworn to before me this 20th day of July 1987
Notary Public Rhonda L. Bohannon

Date Commission Expires June 10, 1990
NOTARY PUBLIC - STATE OF KANSAS
RHONDA L. BOHANNAN
My Appt. Exp. 6-10-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
JUL 24 1987
CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (7-84)

Sec 28 Twp 34 Rge 34

SIDE TWO

Operator Name Rose 1 Energy, Inc. Lease Name..... Blaser..... Well #.. 2.....

Sec... 28..... Twp... 34S... Rge.. 34..... East West County... Seward.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Toronto	4350	4360

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	5 1/2	15.5#	6670	Cls. H.	350	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4354-58			5000 gals. 20%		perfs.	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 4350		Packer at 4" Liner inside 5 1/2 to 2825'			
Date of First Production	Producing Method						
WAITING ON GAS HOOKUP FOR SALES	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	7 Oil & condensate Bbls	100 MCF	20				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4354-58.....
 Dually Completed Commingled