

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-20,561-000
County Seward ORIGINAL
C - SE - SE - Sec. 28 Twp. 34S Rge. 34 X E/W

Operator: License # 04782

660 Feet from EN (circle one) Line of Section

Name: Ensign Operating Co.

660 Feet from EW (circle one) Line of Section

Address P. O. Box 2161

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Liberal, KS. 67905-2161

Lease Name Blaser Well # 2-28

Purchaser: Timberland Gas

Field Name Hugoton

Operator Contact Person: Wes Willimon

Producing Formation Chase

Phone (316) 626-8131

Elevation: Ground 2916' KB 2926'

Contractor: Name: _____

Total Depth 6670' PBD 2753'

License: _____

Amount of Surface Pipe Set and Cemented at 1631 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well X Re-Entry _____ Workover

If yes, show depth set _____ Feet

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGV
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Re-Entry 10-19-99
(Data must be collected from the Reserve Pit) U.C.

Operator: Rosel Energy Inc.

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Blaser #2-28

Dewatering method used _____

Comp. Date 7/16/87 Old Total Depth 6670'

Location of fluid disposal if hauled offsite: _____

X Deepening X Re-perf. _____ Conv. to Inj/SWD
X Plug Back 2690 PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

12/07/98 12/30/98

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

Reentry

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marion W. Willimon

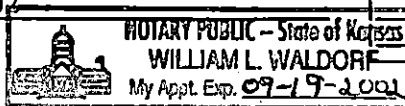
Title Production Supt. Date 09/28/99

Subscribed and sworn to before me this 28th day of Sept. 19 99.

Notary Public William L. Waldorf

Date Commission Expires Sept. 19, 2002

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)



Operator Name Ensign Operating Co. Lease Name Blaser Well # 2-28
 Sec. 28 Twp. 34S Rge. 34 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2637'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2690'	
List All E.Logs Run:	GR, CCL, CBL	Lower Krider	2717'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	1631'	Common	800	
Production	7-7/8"	4 1/2"	10.5#	2820'	Class H	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2JSPF	2641-45'; 2650-60'; 2676-2682'; 2704-14'	5,000 Gal. of 20% HCL Acid	Perfs
	CIBP @ 2690'	Fracture Treated on 8/11/99 (See Attached Report)	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	2741'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Dec. 30, 1998					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	1	NA	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2641-2682'