

ORIGINAL

RELEASED APR 2 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P. O. Box 351
Liberal, KS 67905-0351
Purchaser: JM Petroleum (Transporter)
Operator Contact Person: M. L Pease
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA

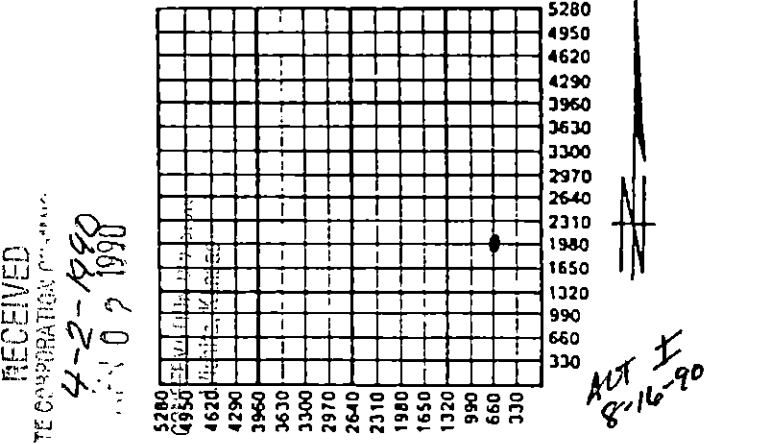
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
1-29-90 2-11-90 3-15-90
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,124
County Seward FROM CONFIDENTIAL
C NE SE Sec. 27 Twp. 34S Rge. 34 X East West
1980 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Mahoney "A" Well # 1
Field Name Adamson
Producing Formation St. Louis
Elevation: Ground 2909.0 KB NA
Total Depth 6710 PBTD 6673



Amount of Surface Pipe Set and Cemented at 1613 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 3-28-90

Subscribed and sworn to before me this 28th day of March, 1990.

Notary Public Cheryl Steers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

Operator Name Anadarko Petroleum Corporation Lease Name Mahoney "A" Well # 1
 East County Seward
 Sec. 27 Twp. 34S Rge. 34 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description **APR 02 1991**
 Log Sample **CONFIDENTIAL**

Name	Top	Bottom
Chase Group	2642	2996
Council Grove	2996	4326
Toronto	4326	4440
Lansing KC	4440	5152
Marmaton	5152	5379
Cherokee	5379	5817
Morrow	5817	6130
Chester	6130	6458
Ste. Genevieve	6458	6494
St. Louis	6494	6710
TD		6710

Core #1: Cored 54', rec 51' (6519-73 St. Louis)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1613	Pozmix & Common	775	4% gel 2% cc
Production	7 7/8	5 1/2	15.5	6683	Pozmix	200	2% cc 6% gel 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
4	6531-53			Pumped 500 gals 15% MCA dwn csg. Si 30 min. Pumped 2200 gals 15% MCA dwn ann.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2 3/8	6519	-				
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
3-9-90							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	237	211	0	890	42.1 @ 60°		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 6531-53

JAN 1990

MAITONEY "A" #1
660 FEL & 1980' FSL
SEC. 27-34S-34W
SEWARD COUNTY, KANSAS

GABBERT-JONES, INC.
DRILLERS WELL LOG

ORIGINAL

CONFIDENTIAL

COMMENCED: 1-29-90
COMPLETED: 2-11-90
OPERATOR: ANADARKO PETROLEUM CORPORATION

RELEASED

APR 02 1991

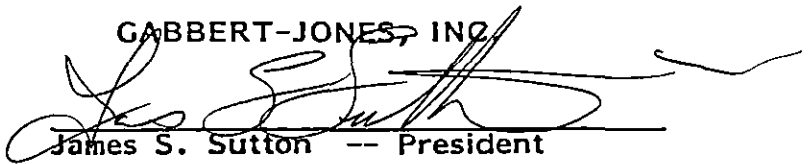
Depth		Formation	FROM CONFIDENTIAL Remarks
From	To		
0	445	Sand	
445	710	Sand - Clay	
710	1615	Redbed - Gypsum Sand	Ran 39 jts of 24# 8 5/8"
1615	2030	Shale	csg set @ 1615' w/575 sks
2030	2450	Shale - Lime	Posmix - 4% Gel - 2% CC
2450	6519	Lime - Shale	200 sks Common - 3% CC
6519	6574	Core #1	PD @ 7:00 AM 1-30-90
6574	6710	Lime - Shale	
	6710 TD		Ran 166 jts of 15 1/2# 5 1/2" csg set @ 6683' w/50 sks Lite - 6% Gel - 75% CFR2 150 sks 50/50 Posmix 10% Salt - .5% CFR2. PD @ 4:30 PM 2-11-90. RR @ 5:30 Pm 2-11-90.

RECEIVED
STATE CORPORATION COMMISSION
APR 02 1990
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
Belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton -- President

Subscribed & sworn to before me this
13th day of February 1990


Lola Lenore Costa

My commission expires Nov. 21, 1992

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 11/21/92

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