

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,608-00-00

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67901

FIELD Adamson

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE 316-624-6253

LEASE LENEHAN "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SW NE

1980 Ft. from North Line and

1980 Ft. from East Line of

the NE/4SEC. 27 TWP. 34S RGE. 34W

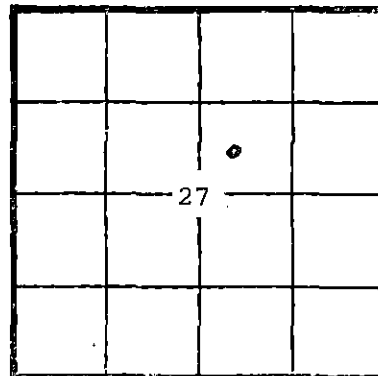
DRILLING Johnson Drilling Co., Inc.

CONTRACTOR

ADDRESS 3535 NW 58th Street, Suite 710

Oklahoma City, Oklahoma 73112

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

PLUGGING Johnson Drilling Co., Inc.

CONTRACTOR

ADDRESS 3535 NW 58th Street, Suite 710

Oklahoma City, Oklahoma 73112

TOTAL DEPTH 6600 PBTD NA

SPUD DATE 3/4/82 DATE COMPLETED 3/16/82

ELEV: GR 2913' DF 2923' KB 2924'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1618' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE LENEHAN "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82

(s) Paul Campbell

Beverly J. Williams
NOTARY PUBLIC

BEVERLY J. WILLIAMS
Seward County, Kansas

MY COMMISSION EXPIRES: November 21, 1982

RECEIVED
STATE CORPORATION COMMISSION

APR -2 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay and Sand	0'	260'		
Redbed, Sand and Shale	260'	1610'		
Anhydrite	1610'	1620'		
Shale	1620'	2392'		
Lime and Shale	2392'	2926'		
Shale	2926'	3440'		
Lime and Shale	3440'	6600'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1618'	Pozmix Common	550 200	4% Gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		