

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351

City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5842
name Gabbert-Jones, Inc.

Wellsite Geologist Joe Blair
Phone (316) 624-2804

Purchaser Undetermined

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/21/84 10/3/84 10/23/84
Spud Date Date Reached TD Completion Date
6375 6313
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1635 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-175-20,784-00-00

County Seward

Sec. 26 Twp. 34S Rge. 34

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

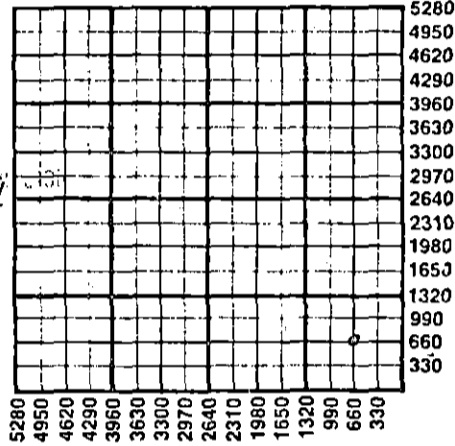
Lease Name Bloom "B" Well# 1

Field Name Adamson

Producing Formation Morrow

Elevation: Ground 2892 KB 2905

Section Plat



10-29-1984
OCT 29 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-659

Groundwater 660 Ft North From Southeast Corner and
(Well) 660 Ft. West From Southeast Corner of
Sec 26 Twp 34S Rge 34 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 10/25/84

Subscribed and sworn to before me this 25th day of October 19 84

Notary Public Elizabeth J. Hooper
Date Commission Expires 7/26/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 26 Twp. 34S Rge. 34

Operator Name Anadarko Production Co. Lease Name Bloom "B" Well# 1 SEC. 26 TWP. 34S RGE. 34
 County: West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Cased Hole	0'	30'
Sand-Redbed	30'	525'
Sand	525'	1295'
Sand-Redbed	1295'	1635'
Lime-Shale	1635'	1875'
Shale-Lime	1875'	2190'
Lime-Shale	2190'	6375'
TD	6375'	

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1635	50/50 Poz Common	500	2% CaCl
Production	7-7/8	4-1/2	11.6	6359	Litewate 50/50 Poz	400 75 425	3% CaCl 10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	6188-95, 6199-6214	Acidize w/2200 gal 7-1/2% MCA	6188-95 6199-6214
		Frac w/46,000 gal 70% foamed 2% KCL + 32,500# 20/40 sand	6188-95 6199-6214

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8	6140	---	

Date of First Production	Producing method				
SI WOPL	<input checked="" type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	2250 MCFD	---	---	---

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 6188-95
 6199-6214
 Dually Completed Commingled