

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser: J. M. Petroleum Corporation
Dallas, Texas

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist Greg Smith
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6/24/85 7/10/85 8/13/85
Spud Date Date Reached TD Completion Date
6660 6639
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1624 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20,860-06-00

County Seward

C SW NW Sec. 26 Twp. 34S Rge. 34 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

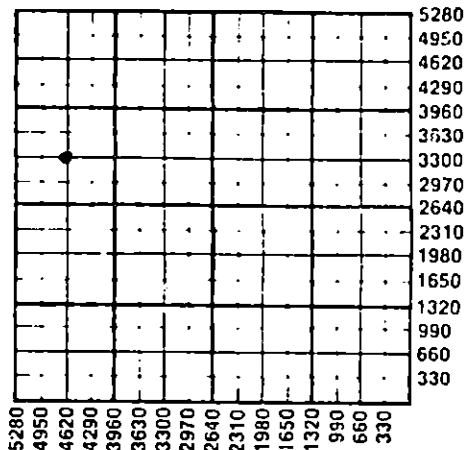
Lease Name Powell "D" Well # 2

Field Name West Liberal Archer

Producing Formation St. Louis

Elevation: Ground 2908 KB 2920

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

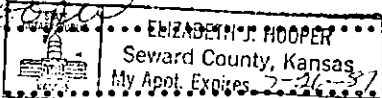
Other (explain) Bought water from farmer... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 8/20/85

Subscribed and sworn to before me this 23rd day of August 1985
Notary Public Elizabeth J. Hooper
Date Commission Expires 7-26-87



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
AUG 26 1985
8-26-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. Twp. Rge.

Operator Name Anadarko Petroleum Corporation Lease Name Powell "D" Well # 2

Sec. 26 Twp. 34S Rge. 34 East West County Seward

CONFIDENTIAL
FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 6466-6501, 30-60-90-180, IHP 3549, IFP 138-129, ISIP 302, FFP 94-100, FSIP 396, FHP 3471, Rec 15' DM.

DST #2 6525-6569, 26-60-No 2nd open, rec 788' oil, IHP 3159, IFP870-1148, SIP 2062, FHP 3129.

Schlumberger ran Compensated Neutron/Lithodensity w/GR, and Dual Induction SFL w/GR.

Name	Top	Bottom
Cased Hole	0'	30'
Sand-Redbed	30'	940'
Sand-Redbed-Anhy	940'	1555'
Sand-Anhy	1555'	1625'
Lime-Shale	1625'	1835'
Shale-Lime	1835'	2235'
Lime-Shale	2235'	6660'
TD		

RELEASED

DEC 23 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1624	50/50 Poz Common	550 200	4% Gel 2% CaCl 2% CaCl
Production	7-7/8	4-1/2	10.5	6659	Litewater 50/50 Poz	75 200	10% Salt .5%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6560-6568			400 gal 15% Spearhead Acid		6560-68	
TUBING RECORD		Size 2-3/8	Set At 6497	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
8/13/85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	220 Bbls	111 MCF		Bbls		505 CFPB 43.4 @ '60	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 ~~Sold~~ To Be Sold Other (Specify) 6560-6568
 Used on Lease Dually Completed
 Commingled

EST

GABBERT-JONES, INC.
DRILLERS WELL LOG

POWELL "D" #2
C SW NW Sec. 26-34S-34W
Seward Co, Ks

Commenced: 6-24-85

CONFIDENTIAL

Completed: 7-11-85

Operator: ANADARKO PRODUCTION COMPANY

Depth		Formation	Remarks
From	To		
0	30	Cased Hole	30' of 20' csg
30	940	Sand-Redbed	
940	1555	Sand-Redbed-Anhy	Ran 40jts of 24# 8 5/8" csg
1555	1625	Sand-Anhy	LD @ 1624' W/550 Sks
1625	1835	Lime-Shale	Posmix 4% Gel-2% CC
1835	2235	Shale-Lime	200sks Common 2% CC
2235	6660	Lime-Shale	PD @ 8:30 PM 6-25-85 1" to 120' w/200 sks Common Complete @ 1:00am 6-26-85

6660-TD

AUG 27 1985
State Geological Survey
WICHITA BRANCH

Ran 155 jts 10 1/2# 4 1/2" csg
LD @ 6659' w/75sks
Litwit - 200sks 50/50
Posmix 10% Salt
PD @ 9:30am 7-11-85

State of Kansas)
) I, the undersigned, being duly sworn on oath, state
County of Sedgwick) that the above Drillers' Well Log is true and correct
) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, II
James S. Sutton, II -- President

Subscribed & sworn to before me this
18 day of July, 19 85.

Lola Lenore Costa
Lola Lenore Costa

My Commission expires November 21, 1988

RELEASED

DEC 22 1987

FROM CONFIDENTIAL



RECEIVED
STATE CORPORATION COMMISSION
AUG 26 1985
CONSERVATION DIVISION
Wichita, Kansas