FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Designate Type of Completion New WellRe-EntryX_Workover XOilSWDSIOWTemp. AbdGasENHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc) If Workover: Operator:ANADARKO PETROLEUM CORPORATION Well Name:MEHL A-1 Comp. Date11-3-91Old Total Depth6750 DeepeningXRe-perfConv. to Inj/SWDY Plug BackPBTDCommingledDocket No	Operator: License # 4549
City/State/ZipLIRERAL, KANSAS 67905-0351 Purchaser: _TEXACO TRADING COMPANY Operator Contact Person: _G. B. SMITH Phone (_316_) 624-6253 Contractor: Name:NA License:NA Wellsite Geologist:NA Designate Type of CompletionNew WellRe-EntryX_Workover XOilSWDSIOWTemp. AbdGasENNRSIGWDryOther (Core, WSW, Expl., Cathodic, etc) If Workover: Operator: _ANADARKO PETROLEUM CORPORATION Well Name:MEHL A-1 Comp. Date _11-3-91Old Total Depth6750 Deepening _XRe-perf Conv. to Inj/SWD Plug Back PBTD Docket No Dual Completion Docket No	Name:ANADARKO_PETROLEUM_CORPORATION
Purchaser: TEXACO TRADING COMPANY Operator Contact Person: G. B. SMITH Phone (316) 624-6253 Contractor: Name: NA License: NA Wellsite Geologist: NA Designate Type of Completion New Well Re-Entry X Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover: Operator: ANADARKO PETROLEUM CORPORATION Well Name: MEHL A-1 Comp. Date 11-3-91 Old Total Depth 6750 Deepening X Re-perf. Conv. to Inj/SWD Y Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 4-21-97 5-1-97 SEED Date of START Date Reached ID Completion Date of	Address _P. O. BOX 351
Purchaser: TEXACO TRADING COMPANY Operator Contact Person: G. B. SMITH Phone (316) 624-6253 Contractor: Name: NA License: NA Wellsite Geologist: NA Designate Type of Completion New Well Re-Entry X Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover: Operator: ANADARKO PETROLEUM CORPORATION Well Name: MEHL A-1 Comp. Date 11-3-91 Old Total Depth 6750 Deepening X Re-perf. Conv. to Inj/SWD Y Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 4-21-97 5-1-97 SEED Date of START Date Reached ID Completion Date of	
Operator Contact Person:G. B. SMITH	City/State/Zip <u>LIBERAL, KANSAS 67905-0351</u>
Phone (_316_)624-6253 Contractor: Name:NA	Purchaser: TEXACO TRADING COMPANY
License:NA	Operator Contact Person: <u>G. B. SMITH</u>
License:NA	Phone (_316_) 624-6253
Wellsite Geologist: NA Designate Type of Completion New Well Re-Entry X Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover: Operator: ANADARKO PETROLEUM CORPORATION Well Name: MEHL A-1 Comp. Date 11-3-91 Old Total Depth 6750 Deepening X Re-perf. Conv. to Inj/SWD Y Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 4-21-97 5-1-97	Contractor: Name:NA
Designate Type of Completion New WellRe-EntryXWorkover XOilSWDSIOWTemp. AbdGasENHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc) If Workover: Operator:ANADARKO PETROLEUM CORPORATION Well Name:MEHL A-1 Comp. Date11-3-91Old Total Depth6750 DeepeningXRe-perfConv. to Inj/SWDY Plug BackPBTDCommingledDocket NoDual CompletionDocket NoOther (SWD or Inj?) Docket No	License:NA
	Wellsite Geologist: NA
Other (Core, WSW, Expl., Cathodic, etc) If Workover: Operator:ANADARKO PETROLEUM CORPORATION Well Name:MEHL A-1 Comp. Date11-3-91Old Total Depth6750 DeepeningX	Designate Type of CompletionNew WellRe-EntryX_Workover
Operator:ANADARKO PETROLEUM CORPORATION Well Name:MEHL A-1 Comp. Date11-3-91Old Total Depth6750 DeepeningXRe-perf Conv. to Inj/SWD Plug Back PBTD Commingled Docket No Dual Completion Docket No Other (SWD or Inj?) Docket No 4-21-97 5-1-97 Page Date of START Date Reached TD Completion Date of	XOilSWDSIOWTemp. Abd. GasENHRSIGW OryOther (Core, WSW, Expl., Cathodic, etc)
Well Name: MEHL A-1 Comp. Date 11-3-91 Old Total Depth 6750 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 5-1-97 Date of START Date Reached TD Completion Date of	If Workover:
Comp. Date 11-3-91 Old Total Depth 6750 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 4-21-97 5-1-97 Date of START Date Reached TD Completion Date of	Operator:ANADARKO PETROLEUM CORPORATION
Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 4-21-97 5-1-97 Date of START Date Reached TD Completion Date of	Well Name: <u>MEHL A-1</u>
PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 4-21-97 Date of START Date Reached TD Completion Date of	Comp. Date <u>11-3-91</u> Old Total Depth <u>6750</u>
Other (SWD or Inj?) Docket No	. 🗶 Plug Back PBTD
4-21-97 5-1-97 STORED Date of START Date Reached TD Completion Date of	Dual Completion Docket No
Date of SMRT Date Reached ID Completion Date of	4 04 07
or mackover workover	Date of START Date Reached TD Completion Date of WORKOVER WORKOVER

DE ONE	
	175-21199 <i>ceO-OO</i>
County	SEWARD.
<u></u>	<u>NW - SW Sec. 26 Twp. 34S Rge. 34 X W</u>
1980	Feet from 🕼 (circle one) Line of Section
660	Feet from E/W (circle one) Line of Section
Footages Calo	culated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Lease Name _	MEHL ``A'' Well #2
Field Name _	ADAMSON
Producing For	rmation <u>SI.LEWIS</u>
Elevation: (Ground <u>2910</u> KB
Total Depth _	6750 PBTD <u>6705</u>
Amount of Sur	rface Pipe Set and Cemented at Feet
Multiple Stag	ge Cementing Collar Used? YesXNo
If yes, show	depth set Feet
If Alternate	II completion, cement circulated from
feet depth to	sx cmt.
Drilling Flui (Data must be	id Management Plan REWORK 97 4-10-98 e collected from the Reserve Pit) NOT APPLICABLE
Chloride cont	tentppm Fluid volumebbls
Dewatering me	ethod used
Location of 1	fluid disposal if hauled offsite:
Operator Name	e
Lease Name _	License No
Qua	arter SecTwpS RngE/W
County	Docket No.
epud date, re side two of the form (see re	h the Kansas Corporation Commission, 130 S. Market completion, workover or conversion of a well. his form will be held confidential for a period of ule 82-3-107 for confidentiality in excess of 12 e attached with this form. ALL CEMENTING TICKETS

INSTRUCTIONS: An original and two copies of this form shal - Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

with and the dedenicited install and competite and delited to the best of my
Signature flow & Brown
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 2/16/98
Subscribed and sworn to before me this 16th day of Tebruary
Notary Public Shully J. Childers
Date Commission Expires NOTARY PUBLIC - State of Kansas
SHIRLEY J. CHILDERS
HE Lay Appt. Exp. 21/14/98

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received , C Geologist Report Received ,					
KCC KGS	Distribution SWD/Rep NGPA Other (Specify)				
1907, Sin Continue					

Form ACO-1 (7-91)

p. 1

					,				p.f	
		,			SIDE T	WO	ICINIAL	an i		
Operator Name <u>AM</u>	NADARKO PETI	ROLEUM CO	RPORAT	ION	Leas	e Name		<u> </u>	ell #2	
Sec. <u>26</u> Twp	34 <u>s</u> Rge3	54	_		Coun	ty	SEWARD	et au Chaba		
INSTRUCTIONS: Shinterval tested; hydrostatic pressuif more space is n	time tool o ures, bottor	open`and n hole te	closed, mperato	, flowin ure, flui	g and shut-in	pressures, w	hether shut-in p	ressure rea	l stem tests giving ched static level, . Attach extra sheet	
Drill Stem Tests 1 (Attach Additio			/ Yes	⊠ No	⊠	Log Form	ation (Top), Dept	h and Datums		
Samples Sent to Ge	eological Su	ırvey □	Yes	⊠ No	Name		Тор	Di	atum	
Cores Taken			Yes	⊠ No						
Electric Log Run (Submit Copy.)			Yes	⊠ No		SEE ATTAC	HMENT			
List All E.Logs Ru	ın:	ţ	•			·			- <i>,</i>	
** Origina	al Completio Rep			SING RECO s set-con	⊠ New		te, production, e	tc.		
Purpose of Strir	ng Size	Hole led		e Casing (In O.D.	Weight Lbs./Ft.	Settin Depth	- ''	# Sacks Used	Type and Percent Additives	
** SURFACE		/4" ¹¹³		-5/8"	24.0	1613	POZMIX & COMMON	775	4% GEL 2% CC,2% CC	
** PRODUCTION	7-7	7/8"	5-	-1/2"	15.5	67.25	LITEWATE &	195	6% GEL 1/# FLOC. 10%	
	-		-	i	;		·	a	5#/SX GILSONITE	
	ADDITIO	NAL CEME	NTING/S	SQUEEZE R	ECORD		I			
Purpose:	Dep Top E		Type o	of Cement	ement #Sacks Used					
Perforate Protect Cas	ing		.,,				,			
Plug Back 1							-			
Shots Per Foot					lugs Set/Type Perforated		Fracture, Shot,		ze Record Depth	
3	6442-63, 6						ACIDIZE:W/4000 GAL HCL + ADDITIVES 6442-655			
4	6543	'- 6559	,						1	
TUBING RECORD		3		t At 577	Packer A	t Liner 1	Run ∐ Yes ⊠	No	- 	
Date of First, R RESUMED: 4-		duction,	SWD or	Inj. Pr	oducing Method		☑ Pumping □		Other (Explain)	
Estimated Produc Per 24 Hours		oil '4	Bbl 0	ls. Gas	Mcf O	Water 1		Oil Ratio	Gravity	
Disposition of Ga	as:			-	METHOD	OF COMPLETION			Production Interval	
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open (If vented, submit ACO-18.)			pen Hole 🛛	Perf. □ D	ually Comp. 🗆	Commingled				
(11 Vented, admirt Add-10.)			□ 0	ther (Specify)				6442-6559 OA		

Sand Section Section 1

STATE PROPORTION PROPORTS OF VALUE	1.5-21.199
, STATE CORPORATION COMMISSI OF KANSAS OIL & GAS CONSERVATION ISION WELL COMPLETION, FORM	API NO. 15- 175- 199 County Seward
ACO-1 WELL HISTORY	, ·
DESCRIPTION OF WELL AND ERSE GINAL	NW - SW sec. 26 Twp. 34S Rge. 34
Operator: License #1549 UNIONAL	1980 Feet from S/N (circle one) Line of Section
Name: Anadarko Petroleum Corporation	14620 Feet from E/W (circle one) Line of Section
Address P. O. Box 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Lease Name Meh1 "A" Well # 2
City/State/Zip Liberal, Kansas 67905-0351	Field Name Adamson
Purchaser: Texaco Trading & Transportation	
Operator Contact Person: J. L. Ashton	Elevation: Ground 2910 KB NA
Phone (<u>316</u>) <u>624–6253</u>	
Contractor: Name: Gabbert-Jones, Inc.	
License: 5842	Amount of Surface Pipe Set and Cemented atF
Wellsite Geologist: NA	Multiple Stage Comenting Collar Used? YesX
Designate Type of Completion	If yes, show depth set F
X New Well Re-Entry Workover	If Alternate II completion, cemont circulated from
X Oil SWD SIOW Temp. Abd.	feet dapth tow/sx c
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Roserve Pit)
If Workover/Re-Entry: old well info as follows:	
Operator: No. 10 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Chloride content 700 ppm Fluid volume 5000 b
	Dewatering method used <u>Natural Evaporation</u>
Comp. Date Old Total Depth	
Deepening Re-perf Conv. to In]/SWD	
PBTD Commingled 2 Commiss Docket No.	Operator Name
- Dual Completion Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No.	i Quarter Sec TwpS RngE/
9-11-91 9-22-91 11-3-91 Spud Date Date Reached TD Completion Date	County Docket No
Sange mile committee of the first control of the fi	
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well:	l be filed with the Kansas Corporation Commission. 200 Colora f the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period p form (see rule 82-3-107 for confidentiality in excess of report shall be attached with this form. ALL CEMENTING TICKET ILS. Submit CP-111 form with all temporarily abandoned wells
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully compl he best of my knowledge.
K 1091101	
Signature Limited by Milliams Beverly (17-Williams	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title Engineering Technician Date //-	Geologist Report Received
	Priller I I I I I I I I I I I I I I I I I I I
	KCC SWD/Rep NGPA
Notary Public CHERYL STEERS	K6S KON Blug Problem (Specify)
Date Commission Expires Notery Public Blato of its	mas
■ ************************************	

Form ACO-1 (7-91)

Operator Name <u>Ana</u>	darko Petro	T 'm Corporat	<u>ion .</u> Lease Name	<u>Mehl</u>	VII. 1 100 13		
		∟ East	County	Seward	tric Standa s	4 PA 1 1 1 1 1	
ec. <u>26</u> Twp. <u>34</u>	<u>S</u> Rge. <u>34</u>	K west	s 20. 29 &	10111	***	'' _k	
MSTRUCTIONS: Show nterval tested, ti ydrostatic pressure f more space is nee	me tool open a m, bottom hole	nd closed, flowing temperature, fluid	g and shut-in pre:	ssures, wheti	ner∵shut-in pre	ssure rea	stem tests givin ched static level Attach extra shee
rill Stem Tests Tak (Attach Additions		☐ Yes ☒ No	X Log	Formatio	n (Top), Depth	and Dation	
amples Sent to Geol	•	X Yes X	.		Top	el Rico, ar	(Datum
ores Taken	agreet sarvey	☐ Yes ☒ No		ė	T 1 1 1 1 3 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	ter track in the	i .
lectric Log Run (Submit Copy.)		▼ Yes □ No	SEE A	TTACHMENT	is in the second	g strike	
ist All E.Logs Run:					See The same		
ist Att E.Logs Rull:					ىدە ئەقتىدىدىن. ئارىخى ئارىخى ئارىكى	-	
				•	E Company of Company o		
		CASING RECO	RD X New C U		,	ž.	<u>·</u>
	Report a	ll strings set-con	ductor, surface, i	ntermediate,	production, et	C	, . -
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4		24#	1613	Pozmix & Common	775	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	15.5#	6725	Litewate & Pozmis	195	6% gel 1/2#sx fl 10% Salt 1/4# sx flocele, 5#/sx
				<u> </u>	and calling our fragment. The	<u> </u> 	gilsonite
		ADDITIO	WAL CEMENTING/SQUE	EZE KECUKD	- V	and and the	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent	t Additive	, + 5 •
Perforate Protect Casing Plug Back TD					·	å .,•	
Plug Off Zone		, 		<u> </u>	<u> </u>		
Shots Per Foot		RECORD - Bridge e of Each Interva			Fracture, Shot,		
_4 .	6543-59			A/2000	gals 15% fe	acid	6543-59
				<u> </u>	. 4 .0	1 + pa	
			· · · · · · · · · · · · · · · · · · ·	j 		u, 4.00 u	
TUBING RECORD	Size		Packer At	Liner Run		* *	
	2 3/8	Set At 6581	None	i Liner Kun		Ko	41
Date of First, Resu	med Production,	SWD or Inj. Pro	oducing Hethod	lowing X Pur	aping Gas Li	Ift 🔲 ot	her (Explain)
Estimated Productio Per 24 Hours	n	Bbls. Gas	Mcf Wate	r 8bls.	6as-011		Gravity ° @ 60° API
isposition of Gas:			METHOD OF COMPLETS				roduction Interva
Vented X Sold (If vented, su		· •	en Hole X Perf.	Dually	Comp. Commi	ngled <u>6</u>	543-6559

ATTACHMENT

ORIGINAL

Mehl "A" No. 2
Section 26-34S-34W
Seward County, Kansas

15-175-21199

NAME	TOP	SUBSEA
B/Stone Corral	1669	(+1241)
Wellington	· 2153	(+ 757)
Chase Group	2628	(+ 282)
Herrington	2628	(+ 284)
Krider	2693	(+217)
Winfield	2747	(+163)
Towanda	2802	(+108)
Ft. Riley	2864	(+ 46)
Florence	2934	(- 24)
Wreford	2962	(- 52)
Council Grove	2997	(- 213)
Admire	3391	(- 481)
Wabauns ee	3424	(- 514)
Topeka	3698	(- 788)
Heebner	4293	(~1383)
Toronto,	4324	(-1414)
Amazonia	4372	(-1462)
Lansing	4436	(-1526)
Kansas City	4547	(-1637)
Marmaton	4816	(-1906)
Cherokee	5446	(-2536)
Atoka	5538	(-2628)
Morrow Formation	5810	(-2900)
Chester	6184	(-3274)
Ste. Genevieve	6435	(-3543)
St. Louis	6511	(-3601)
TD (LTD)	6750	(-3840)

THAR 3 P