

**KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September-1999
Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: _____
 Operator Contact Person: Diana Richecky
 Phone: (316) -681-0231
 Contractor Name: company tools
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Oher (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Oil Producers, Inc. of Knasas
 Well Name: DeWitt #1
 Original Comp. Date: 7/64 Original Total Depth: 4825
 _____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
 _____ Plug Back _____ 4150 _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____
 _____ 9/28/99 _____ 10/18/99 _____
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - completed 7/64 15-007-01465-0002
 County: BARBER
C - SW - SE Sec. 19 Twp. 34 S. R. 13 East West
660 feet from SDN (circle one) Line of Section
1980 feet from SW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: DeWITT Well #: 1
 Field Name: ACTNA GAS AREA
 Producing Formation: TORONTO
 Elevation: Ground: 1706 Kelly Bushing: 1716
 Total Depth: org. 4825 Plug Back Total Depth: 4150
 Amount of Surface Pipe Set and Cemented at original 395' Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

 Drilling Fluid Management Plan: OWW/O 10-30-00
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm. Fluid volume _____ bbl
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ 10-17-2000
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 12 2000
KANSAS CORPORATION COMMISSION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 10/11/2000
 Subscribed and sworn to before me this 11th day of October
 2000.
 Notary Public: [Signature]
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 _____ Geological Report Received
 _____ UIC Distribution



SIDE TWO

Operator Name, Oil Producers, Inc. of Kansas Lease Name De Witt Well # 1

Sec. 19 Twp. 34S Rge. 13 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	+++ +++ Yes <input checked="" type="checkbox"/> No	+++ +++ Log	Formation (Top), Depth and Datums	+++ +++ Sample
Samples Sent to Geological Survey	+++ +++ Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	+++ +++ Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:	Casing Inspection Log, Casing Collar Log			

RECEIVED
STATE CORPORATION COMMISSION

OCT 12 2000

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

+++ +++
+++ New +++ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8		395			
Production	12 3/4"	5 1/2	15.5 #	4825			150

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot				
SEE ATTACHED INITIAL COMPLETION REPORT				same
TORONTO 4073-4080				

TUBING RECORD Size 2 3/8" Set At 3989.76' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
Estimated Production |Oil Bbls. |Gas Mcf |Water Bbls. |Gravity
10/18/99 resume | | | BWPD |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled see sheet
 (If vented, submit ACO-18.) Other (Specify) _____

OIL PRODUCERS INC., OF KS.

REWORK REPORT

PERFORATE LANS.-A. COMPLETE TORONTO NATURAL, SET CIBP OVER LANS & MISS

WELL - L.L. DEWITT #1

LEGAL - ~~C-SWNE~~ ^{CSW SE 19-345-13W} OF 10-34s-13w IN BARBER CO. KS.

API# - N/A

K.B. - 10' ABOVE G.L. @ 1716'

G.L. - 1706'

SURFACE CSN - 8 5/8" @ 395' WITH 240 SX.

RTD - 4825'

PRODUCTION CSN - 5 1/2", 15.5# @ 4825' WITH 150 SX.

TOP OF CEMENT - 4000'

PBTD - 4820' ELI 9/29/99

CIBP - 4150' (SET OVER LANS-A AND MISS PERFS 9/29/99) WITH PORTION CIBP ON TOP.

CASING LEAK - STILL PRESENT @ 3 BPM - 300# @ 817'-848'. SQUEEZED TWICE UNSUCCESSFULLY.

<u>PERFORATIONS</u>	MISSISSIPPI-----4791'-4805'	7/64	(UNDER PLUG)
	LANSING-A-----4218'-4221'	9/99	(UNDER PLUG)
	TORONTO-----4073'-4080'	4/FT	9/99

TUBING RAN - 5 1/2" x 2 3/8" AD-1 PACKER, S.N., 127 JTS. NEW 2 3/8" TBG (3978.66')

TUBING SET @ - 3989.76'

PACKER SET @ - BAKER AD-1, 5 1/2" X 2 3/8" SET @ 3989.76' IN 15,000# TENSION.

JOB NOTES: THIS WELL WAS PRODUCING 60 MCFPD FROM MISS PERFS
SHOT LANS-A PERFS. WITH NO GAS NATURAL
SHOT TORONTO PERFS. TEST GAS NATURAL @ 9000 MCFPD
SET CIBP OVER LANS-A AND MISS PERFS @ 4150'
PUT WELL ON LINE PRODUCING VIA 5 1/2" CASING @ APPROX 900 MCFPD.
WELL CHOKED BACK WITH 650# ON CASING.

9/28/99

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.

POOH - WITH RODS AND TUBING.

API PIPE TESTERS ON LOCATION, TEST 2 3/8" TUBING TO 6000#. FOUND 2 BAD JTS.

SHUT DOWN FOR THE NIGHT.

9/29/99

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN LANS-A AND TORONTO.
FOUND FL. LEV. - 300' FLUID IN HOLE.
SBHP - REMAINING IN MISS CALCULATED @ 143 psi.

PERFORATE LANSING-A - 4218'-4221' WITH 4 SHOTS/FT.
PERFORATE TORONTO ---4073'-4080' WITH 4 SHOTS/FT.
FOUND TOTAL DEPTH - 4820'

HAD GAS TO SURFACE IMMEDIATELY AFTER PERFORATING TORONTO.
GAS VOLUMES MEASURED NATURAL @ APPROX 9000 MCFPD.

DECISION MADE TO SET CIBP OVER LANS-A AND MISS PERFORATIONS TO MINIMIZE RISK OF TORONTO GAS BEING THIEVED BY LOWER PRESSURE ZONES.

SET 5 1/2" CIBP - 4150' OVER LANS-A AND MISS PERFS.

AMERICAN PIPELINE ON LOCATION, INSTALLED 1.250" ORIFICE PLATE IN METER TO HANDLE ADDITIONAL GAS VOLUMES.

HOOK UP CASING TO SEPARATOR LEAVING COMANCHE WELL SERVICES 5 1/2" ORBIT VALVE ON WELL HEAD.

SHUT IN PRESSURES WERE DETERMINED TO BE 700 psi APPROX MAXIMUM DUE TO SEVERAL SHUT IN PERIOD TESTS WITH ALL PRESSURES BEING 700 psi

PUT WELL IN SERVICE.
WELL DELIVERING 900 MCFPD, CHOKED BACK WITH 650# ON CASING.

COMANCHE LAID RODS OUT OF DERRICK IN SINGLES
RIG DOWN AND MOVED OFF LOCATION.

OBSERVED WELL FLOWING FOR APPROX 4 HRS, VOLUMES OR PRESSURES DID NOT DEVIATE.

10/2/99

WELL DELIVERING 800 MCFPD, FCP - 650 psi.

NOTE: WHAT A WELL. YAHOO!!!!!!!!!!!!!!!!!!!!!!

10/3/99

WELL PRODUCING APPROX 900 MCFPD. FCP = 640 MCFPD.
PUMPER NOTED GAS BUBBLING UP AROUND FARMERS WATER WELL LOCATED APPROX 350' SE OF DEWITT #1 WELL BORE. NOTIFIED MR. SUTTON.

10/4/99

WELL PRODUCING 900 MCFPD.
PUMPER REPORTED THAT THERE IS NOW VERY LARGE VOLUMES OF NATURAL GAS ESCAPING OUT OF WATER WELL BORE AND OUT OF GROUND AROUND WATER WELL.
MET WITH PUMPER AND AMERICAN PIPELINE GAS CO. REPRESENTATIVE.
DETERMINED THAT WE HAVE GAS COMMUNICATION TO SURFACE CASING. WE HAVE HIGH PRESSURES ON SURFACE CASING. OPENED UP SURFACE CASING TO ATTEMPT TO BLOW DOWN.
ESTIMATED DRY GAS VOLUMES VIA SURFACE CASING @ 5,000 MCFPD.
AMERICAN PIPELINE INSTALLED 1 1/2" ORIFICE PLATE IN MERTER RUN.
OPENED UP 5 1/2" CASING DOWN PIPELINE @ RATE OF 1850 MCFPD.
ALSO HAVE SURFACE CASING WIDE OPEN WITH ESTIMATED RATE OF 5,000 MCFPD.
WITH VERY LARGE VOLUMES OF GAS ESCAPING FROM WATER WELL, ALL SIMULTANEOUSLY.
FCP IS MAINTAINING @ 600 psi.

NOTE: SPECULATION @ THIS POINT IS THAT WE EITHER HAVE 5 1/2" PRODUCTION CASING LEAK OR GAS MIGRATION FROM TORONTO PERFS TO SURFACE BEHIND PRODUCTION CASING, OR POTENTIALLY BOTH.
LEFT WELL PRODUCING VIA 5 1/2" CASING DOWN PIPELINE.

10/5/99

WELL PRODUCING 1850 MCFPD VIA 5 1/2" CASING. FCP = 600 psi

HALLIBURTON WIRELINE ON LOCATION TO SET 5 1/2" CIBP OVER TORONTO PERFS VIA LUBRICATOR, AND RUN CASING INSPECTION LOG.

SET CIBP - 4060' OVER TORONTO PERFS.

NOTE: 5 1/2" CASING DIED @ THIS POINT WITH SURFACE CASING AND WATER WELL MAINTAINING HIGH GAS FLOW RATES.

ASSUMPTION @ THIS POINT IS THAT WE DO NOT HAVE PRODUCTION CASING LEAK, BUT HAVE MIGRATION BEHIND PIPE.

DECISION MADE NOT TO RUN CASING INSPECTION LOG @ THIS POINT

DISPATCH ACID SERVICES WITH 200 SX GEL AND 200 SX CEMENT.
ACID SERVICES ON LOCATION. LOADED 5 1/2" CASING WITH 8.5# FRESH WATER GEL.
ATTEMPT TO PRESSURE TEST 5 1/2" CASING AND PLUG.
ESTABLISH INJECTION RATE @ 2 1/2 BPM - 300#.

NOTE: IT NOW APPEARS THAT WE DO HAVE PRODUCTION CASING LEAK IN CONJUNCTION WITH GAS MIGRATION BEHIND PRODUCTION CASING.

DECISION MADE TO RUN CASING INSPECTION LOG.

COULD NOT GET LOGGING TOOL DOWN PAST 1764'.

NOTED CASING LEAK @ 830'.

DECISION MADE TO SET ANOTHER CIBP AND ATTEMPT SQUEEZE @ 830'.

SET CIBP - 1677'.

ACID SERVICES RIGGED TO SQUEEZE CASING LEAK @ 830'.

SQUEEZE HOLE @ 830' AS FOLLOWS:

MIX AND PUMP 120 BBLs FRESH WATER GEL.

MIX AND PUMP 200 SX COMMON CEMENT. DISPLACE @ 2 BPM - 350#.

OVERFLUSH CEMENT SLURRY BY 10 BBLs.

SURFACE CASING AND WATER WELL STILL PRODUCING HIGH GAS VOLUMES.
SHUT DOWN FOR THE NIGHT.

10/6/99

WATER WELL STILL FLOWING NATURAL GAS BUT APPEARS TO HAVE SLOWED DOWN SOMEWHAT.

COMANCHE WELL SERVICE ON LOCATION AND RIGGED UP D-D DERRICK.
GOLDEN-B ON LOCATION WITH DRILLING EQUIPMENT.

RIH - WITH BIT AND TUBING.

FOUND CEMENT STRINGERS @ 900'. WASHED DOWN TO CIBP @ 1677'.

DRILLED OUT CIBP @ 1677' AND PUSHED REMAINING PORTION TO 4060'.

POOH - WITH TUBING AND BIT.

OPEN UP SURFACE CASING, FLOWING GEL. STAB WORKING 2" VALVE ON SURFACE CASING.

ACID SERVICES ON LOCATION TO SQUEEZE SURFACE CASING WITH 300 SX CEMENT.

SQUEEZE SURFACE CASING AS FOLLOWS:

MIX AND PUMP 300 SX COMMON CEMENT WITH 3% C-C.

DISPLACE CEMENT @ 2 BPM - 100 psi. TO BOTTOM OF SURFACE CASING.

ELI WIRE LINE ON LOCATION TO PERFORATE SQUEEZE HOLES IN ORDER TO PLACE CEMENT BEHIND PRODUCTION CASING ABOVE TORONTO PERFORATIONS.

PERFORATE 1' WITH 4 SHOTS/FT - 3875'

NOTE: - DID NOT HAVE GAS TO SURFACE WHEN PERFORATED.

SHUT DOWN FOR THE NIGHT.

10/7/99

KS FISHING TOOLS ON LOCATION WITH 5 1/2" CASING SCRAPER.

RIH - WITH SCRAPER AND TUBING.

FOUND TIGHT SPOTS @ 2000' - 4000'.

POOH - WITH TUBING AND SCRAPER.

MID CON OIL TOOLS ON LOCATION WITH 5 1/2" CEMENT RETAINER.

RIH - WITH CEMENT RETAINER AND TUBING.

SET CEMENT RETAINER @ 3850'.

ACID SERVICES ON LOCATION TO SQUEEZE FOR BOND @ 3875'

SQUEEZE FOR BAOND @ 3875' AS FOLLOWS:

ESTABLISH INFECTION RATE @ 1 BPM - 950 psi.

MIX & PUMP 50 SX COMMON WITH 3% C-C.

DISPLACE CEMENT @ 1 1/2 BPM - 1050 psi.

PULL OUT OF RETAINER, CIRCULATE HOLE CLEAN.

POOH - WITH TUBING AND STINGER.

RIH - WITH 5 1/2" PACKER AND TUBING.

SET PACKER @ 950'.

TEST CASING FROM 950' TO TTL DEPTH 3850' TO 600# AND HELD O.K.

ISOLATED UPPER CASING LEAK @ 817'-848'.

ACID SERVICES ON LOCATION TO SQUEEZE CASING LEAK 817'-848' WITH 200 SX COMMON CEMENT WITH 3% C-C.

SQUEEZE CASING LEAK 817'-848' AS FOLLOWS:

MIX AND PUMP 200 SX COMMON WITH 3% C-C @ 2 BPM - 300#.

FINISH DISPLACING CEMENT @ 1/4 BPM - 300#-500#.

ATTEMPT RELEASING PRESSURE AND HAVE BACKFLOW.

SHUT WELL IN LEAVING PRESSURE ON TUBING.

10/8/99

RELEASE PACKER @ 723'. TAG TOP OF CEMENT @ 770'.

POOH - WITH TUBING AND PACKER.

RIH - WITH BIT AND TUBING.

GOLDEN-B HYDRA DRILL ON LOCATION WITH DRILLING EQUIPMENT.

DRILL OUT CEMENT FROM SQUEEZE.

ATTEMPT PRESSURE TESTING SQUEEZE. ESTABLISH INJECTION RATE @ 2 BPM - 400#.

WILL NEED TO RE-SQUEEZE CASING LEAK 817'-848'.

ACID SERVICES ON LOCATION TO RE-SQUEEZE CASING LEAK 817'-848' WITH 150 SX COMMON, 3% C-C.

RE-SQUEEZE 817'-848' AS FOLLOWS:

MIX AND PUMP 150 SX COMMON CEMENT WITH 3% C-C.

DISPLACE CEMENT @ 2 BPM - 400# TO ½ BPM - 400#.

CLOSE IN WELL HEAD WITH PRESSURE.

WILL LET CEMENT SET OVER WEEKEND.

TOP OF CEMENT @ 700' +.

10/11/99

GOLDEN-B HYDRA DRILL ON LOCATION WITH DRILLING EQUIP.

RIH - WITH BIT AND TUBING TO DRILL OUT SQUEEZE @ 817'-848'.

FOUND TOP OF CEMENT @ 700'.

DRILL OUT CEMENT FROM 700'-860'.

]PRESSURE TEST SQUEEZE TO 600# AND HELD.

RUN BIT AND TUBING DOWN TO CEMENT RETAINER @ 3850'.

START DRILLING OUT RETAINER

SHUT DOWN FOR THE NIGHT.

10/12/99

RESUME DRILLING ON RETAINER @ 3850'.

DRILL OUT RETAINER AND CEMENT FROM 3850'-3875'.

FALL THROUGH SQUEEZE @ 3875' TAG TOP OF CIBP @ 4060'.

ATTEMPT TO PRESSURE TEST CASING. ESTABLISH RATE @ APPROX 1 BPM - 600#.

NOTE: WE STILL HAVE CASING LEAK. SPECULATION @ THIS POINT IS THAT TOP SQUEEZE 817'-848' BROKE BACK DOWN DURING DRILLING OPERATION.

POOH - WITH TUBING AND BIT.

SHUT DOWN FOR THE NIGHT.

10/13/99

CHECK SURFACE PIPE, HAD APPROX 5-10 psi. BLOW DOWN AND STARTED FLOWING SALT WATER @ VERY LOW FLOW RATE.

MID CON OIL TOOLS ON LOCATION WITH 5 1/2" PACKER.

RIH - WITH PACKER AND TUBING.

SET PACKER @ 1010'.

PRESSURE TEST CASING FROM 1010'-4060' TO 600# HELD O.K.

RELEASE PACKER AND PULL UP TO 775' AND RESET.

ESTABLISH INJECTION RATE @ ½ BPM - 600#.

NOTE: - WILL RESQUEEZE CASING LEAK 817'-848'.

ACID SERVICES ON LOCATION TO RESQUEEZE CASING LEAK WITH 100 SX COMMON 2% C-C.

10/13 CONT.

RESQUEEZE CASING LEAK 817'-848' AS FOLLOWS:

MIX AND PUMP 100 SX 16.7# COMMON CEMENT WITH 2% C-C @ 1 BPM - 500#-300#
DISPLACE CEMENT TO 725' AND SHUT TUBING IN.
WAIT 2 HRS, REPRESSURE TUBING TO 600# AND HELD O.K.

RIG TO RESQUEEZE SURFACE CASING WITH 100 SX COMMON 2% C-C.

RESQUEEZE SURFACE CASING AS FOLLOWS:

MIX AND PUMP 100 SX COMMON WITH 2% C-C. DISPLACE @ 1 BPM - 150#.
FLUSH WITH 2 BBLS WATER.
SHUT SURFACE CASING IN WITH 100# PRESSURE.
POOH - WITH TUBING AND PACKER.
PRESSURE CASING TO 300# AND SHUT WELL IN.

PUMP 200 SX CEMENT IN SINK HOLE BESIDE WATER WELL.
FILLED HOLE TO WITHIN 3' OF SURFACE GROUND LEVEL.
SHUT DOWN FOR THE NIGHT.

10/14/99

RIH - WITH 4 7/8" BIT AND TUBING.

TAG TOP OF CEMENT @ 765'-RIG TO DRILL OUT SQUEEZE.

DRILLED: - 20' VERY SOFT CEMENT TO 785'.

DECISION MADE TO SHUT DOWN TO ALLOW CEMENT TO CURE ANOTHER DAY.
SHUT DOWN FOR THE DAY.

10/15/99

CONTINUE DRILLING.

DRILLED: - FIRM TO HARD CEMENT TO 860' AND FELL THROUGH.

ATTEMPT PRESSURE TEST ON SQUEEZE.

ESTABLISH INJECTION RATE @ 3 BPM - 300#.

NOTE: SQUEEZE DID NOT HOLD. DECISION MADE TO ABANDON SQUEEZE EFFORTS @ 817'-848',
DRILL OUT CIBP OVER TORONTO, AND RUN PRODUCTION PACKER WITH NEW TUBING, TO
PRODUCE TORONTO GAS THROUGH.

POOH - WITH TUBING AND BIT.

RIG UP SAND LINE DRILL.

START DRILLING CIBP PORTION ON TOP OF CIBP @ 4060'.

SHUT DOWN FOR THE NIGHT.

10/16/99

CONTINUE DRILLING PLUGS @ 4060'.

DRILL UP PLUGS AND PUSH REMAINING PORTION ON TOP OF CIBP @ 4150'

RIG DOWN SAND LINE DRILL.

A&W SUPPLY ON LOCATION WITH NEW 2 3/8" J-55 MAVERICK TUBING.

UNLOADED 129 JTS TUBING (4020')

COMANCHE RIGGED TO RUN NEW 5 1/2" X 2 3/8" COATED AD-1 PACKER AND TUBING.

RIH - WITH AD-1 PACKER, SN, 129 JTS. 2 3/8" TUBING.

SET PACKER @ 4052'.

10/16 CONT.

RIG UP 2 3/8" TUBING SWAB TO SWAB WELL IN.

SWAB WELL DOWN AFTER FINDING FL. LEV @ SURFACE. WITH NO SHOWS OF GAS.

MAKE 1 MORE RUN FROM TTL DEPTH. FL. LEV. @ 2000'. CHECK ANNULUS, ON VAC.

NOTE: EITHER PACKER IS NOT HOLDING OR CASING IS SPLIT. DECISION MADE TO RAISE PACKER.

POOH - WITH 2 JTS. TUBING.

TUBING AND PACKER IS RAN AS FOLLOWS:

NEW 5 1/2" X 2 3/8" AD-1 PACKER (INTERNALLY COATED)	3.00'
NEW 2 3/8" SEATING NIPPLE	1.10'
127 JTS. NEW 2 3/8" J-55 MAVERICK TUBING	3978.66'
K.B. (10' < 3' ABOVE G.L.)	<u>7.00'</u>
<u>BOTTOM OF PACKER SET @</u>	3989.76'

RIG UP TUBING SWAB AGAIN TO SWAB WELL IN.

SWAB IN TORONTO AS FOLLOWS:

FOUND FLUID LEVEL @ 1000' FROM SURFACE.

SWAB WELL DOWN TO SN @ 3986'.

CHECK ANNULUS, ANNULUS IS DEAD, PACKER IS HOLDING.

NOTE: CASING JT WITHIN PERFORATED INTERVAL 4073'-80' MUST BE SPLIT OR IN VERY POOR CONDITION AS TO DISALLOW PACKER SETTING.

WELL KICKED OFF FLOWING HEAVY MIST OF FLUID AND STRONG GAS BLOW.

LET WELL FLOW TO PIT FOR 1 HR. TO CLEAN UP. FLUID DRIED UP.

HOOK WELL UP TO SALES LINE.

1 HR. FLOW TO SALES LINE - MEASURE GAS @ 800 MCFPD, FTP - 120#.

WELL SELLING AGAINST 75# STATIC. CHOKER WELL BACK AS IT APPEARS TO BE BUILDING.

SHUT DOWN FOR THE WEEKEND, LEFT WELL ON LINE.

10/17/99

WELL DELIVERING 660 MCFPD, FTP = 600#.

OPEN CHOKER UP TO DELIVERY RATE OF 940 MCFPD, FTP = 440#.

10/18/99

WELL DELIVERING 1020 MCFPD, FTP = 455#. STATIC LINE PRESSURE = 130#.

COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

SINK HOLE @ WATER WELL IS APPROX 15' DEEP.

WILL HAVE TO FILL IN SINK HOLE AND ADDRESS DAMAGED WATER WELL ASAP.

END OF REPORT

BRAD SIROKY



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #490
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX
 (316) 734-5071 Cel

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX
 (316) 646-5548 Cel

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<i>Invoice</i>	<i>Invoice Date</i>	<i>Order</i>	<i>Order Date</i>
		991017	10/13/99	2204	-10/5/99
	<i>Service Description</i>				
	Cement - Squeeze				
		<i>Lease</i>		<i>Well</i>	
		LL Dewit		I	
<i>AFE</i>	<i>Customer Rep</i>	<i>Treater</i>	<i>Well Type</i>	<i>Purchase Order</i>	<i>Terms</i>
	Brad Siroky	Dave Scott	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	CLASS 'H' CEMENT	SK	900	\$12.00	\$10,800.00
C321	CEMENT GEL	LB	15000	\$0.22	\$3,300.00
C310	CALCIUM CHLORIDE	LBS	1974	\$0.50	\$987.00
E107	CEMENT SERVICE CHARGE	SK	900	\$1.50	\$1,350.00 (T)
A302	15% HCL, PRATT	GAL	100	\$1.20	\$120.00
C110	AHIB-1, ACID INHIBITOR	GAL	1	\$30.00	\$30.00
E105	CHEMICAL DELIVERY, 1ST 2 HRS ON LOCATION	EA	2	\$350.00	\$700.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	4	\$650.00	\$2,600.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$2.50	\$300.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2538	\$1.25	\$3,172.50 (T)

Sub Total: \$23,359.50

Discount: \$7,713.04

Discount Sub Total: \$15,646.46

Tax Rate: 5.90%

Taxes: \$320.99

(T) Taxable Item

Total: \$15,967.45

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10.5.99
Customer ID

Subject to Correction

FIELD ORDER

02204

Lease Lh. Dewitt
County Barber
Well # 1
State KS
Legal 19-34-13
Station Pratt KS

CHARGE

Oil Producer's Inc of KS

Depth Formation Shoe Joint
Casing 5 1/2 Casing Depth 4006 CIBP TD 7677 CIBP Job Type Squeeze Job Oldwell
Customer Representative Brad Sirokya Tregeter D. Scott

AFE Number PO Number

Materials Received by

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	900	Class "H" Cmt				
C321	15,000	Cement Gel on Side				
C310	1974	Calcium Chloride				
E107	900	Cement Service Charge				
A302	100gal	15% Regular HCL Acid				
C110	1gal	Ahib-1				
E105	2hrs	Chemical Detv Charge				
R400	1ea	Pump Charge 10.5.99				
R400	1ea	Pump Charge 10.6.99				
R400	1ea	Pump Charge 10.7.99				
R400	1ea	Pump Charge 10.8.99				
E100	1ea	UNITS 1way MILES 160 mi				
E104	2538tm	TONS 42.3 MILES 60 mi				
		EA. PUMP CHARGE				
		Discounted Price =		15,646.46		
		+ Taxes				



TREATMENT REPORT

01432

Customer ID	Date
Customer OIT Prod Inc of KS	10.5.99
Lease L.L. Dewitt	Lease No. Well #

Field Order # 00004	Station Pratt KS	Casing 5 1/2	Depth 4006	County Barber	State KS
Type Job Squeeze Csg leaks & Perf's Oldwell			Formation	Legal Description 79-34-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft 2		Acid 200SK's Gel		RATE	PRESS	ISIP
Depth 4006	Depth 123	From 3870	To	Pre Pad	Max	1500	5 Min.	
Volume 9127	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	150 sk's Gel	HHP Used		Annulus Pressure	
Plug Depth	Packoff Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Brad Simky	Station Manager Dave Autry	Treater Dave Scott
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Service Units	106	23	34	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					Called Out Page 1
1530					On Loc w/ Trk's Safety mtg Set CIBP @ 4006
1543	100			5	load Csg w/ H ₂ O + Bentonite mixed @ 8.9 ppg
1610	400		90	2.5	Csg hoisted Take Inj Rate
1616	150		20	0	Shut Down
1623	450		10	2.5	load Csg + Establish Rate
					Run Inspection log Stopped @ 1670' Set CIBP @ 1670' Hole @ 830' +/-
2202	300			3.0	Break Circ w/ H ₂ O + Bentonite @ 8.9 ppg
2240	400		80	2.6	Chase In Surface Valve + Continue Pumping
2245	400		40	2.7	St mixing Cmt @ 15.6 ppg 200 sk's 2% CC last 50 sk's
2306	300		42	2.6	Finish mixing Cmt
2307	400			2.5	St Disp w/ H ₂ O
2315	200		18	0	Disp Pumped Shut Down
2333	400		20	2.0	Over Disp Cmt + Chase In w. H. Trk T.O.L. mixed 152 sk's Gel 200 sk's Cmt
					Released By Co man T.O.L Back @ 0900

TREATMENT REPORT 01433



Customer ID	Date
Customer Oil Producers of K&O Inc	10-6-99
Lease L.L. Dewitt	Lease No.
	Well # 1

Field Order # 02204	Station Pratt KS	Casing 5 1/2	Depth 4006	County Barber	State KS
Type Job Squeeze Csg Leak & Perfs Oldwell			Formation	Legal Description 19-34-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2.375	Shots/Ft 2		Acid 200sk's wear		RATE	PRESS	ISIP
Depth 4006	Depth 3840	From 3870	To	Pre Pad		Max	1000	5 Min.
Volume 97.7	Volume 14.7	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	150 sk's Gel		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Brad Simoky	Station Manager Dave Autry	Treater Dave Scott
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Service Units	106	23	32	70				
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Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Service Log
0700					Called Out Page #2
0900					On hoc Drill CIBP @ 1677'
1300					Order Cmt 400 sk's 3% CC Tbg @ 22069' Circ w/ mud Pump Rig up 8 1/2" & 5 1/2" Csg
1727	200				PSI w.H
1730	150		10	2.0	Take Inj Rate
1733	100			2.0	St mixing Cmt @ 16.2 ppg 300 sk's
1757	150		61.4	2.0	finish mixing Cmt
1758	150			2.0	St Disp w/H2O
1704	175		13.7	0	Disp Pumped Close w.H. Holding psi Circ Tbg & Annulus Volume no Cmt Return T.O.H w/Tbg & Bit & Perforate @ 3870'
1920					Release Byeman Back @ 0830 10.7 On hoc 10.7.99 Set Cmt Retainer @ 3840'
					order 100 gal's 15% HCl
1345	0	500			Take Inj Rate & Sting Into Retainer
1303		100	2.5	2	No Rate - Sting out & Spot Acid
1308		160	12.0	2	St H2O flush for Spot
1313					Sting Into Retainer



TREATMENT REPORT

014,34

Customer ID	Date
Customer <i>D. L. Fred of KS Inc</i>	<i>10.7.99</i>
Lease <i>L. L. Dewitt</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>02204</i>	Station <i>Pratt KS</i>	Casing <i>3 1/2</i>	Depth <i>4006</i>	County <i>Barber</i>	State <i>KS</i>
Type Job <i>Squeeze Csg Leak & Perfs Oldwell</i>			Formation	Legal Description <i>19-34-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>2</i>		Acid		RATE	PRESS	ISIP
Depth <i>4006</i>	Depth <i>3890</i>	From <i>3890</i>	To	Pre Pad		Max	<i>1500</i>	5 Min.
Volume <i>97.7</i>	Volume <i>14.7</i>	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>14 Bbl's H2O</i>		Gas Volume		Total Load

Customer Representative <i>Brad Siroky</i>	Station Manager <i>Dave Austry</i>	Treater <i>Dave Scott</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1314</i>		<i>500</i>	<i>106</i>	<i>23</i>	<i>PSI Tbg</i>
<i>1323</i>		<i>700</i>		<i>32</i>	<i>Treating</i>
<i>1325</i>				<i>70</i>	<i>Let Acid Soak</i>
<i>1330</i>		<i>1000</i>			<i>Take In's Rate Pump Tbg Volume</i>
	<i>200</i>				<i>Rig up mud Pump on Annulus & PSI</i>
<i>1350</i>		<i>1000</i>		<i>2.0</i>	<i>St mixing Cmt @ 14.8 gpg 50 sk's</i>
<i>1356</i>		<i>900</i>	<i>10.5</i>	<i>2.0</i>	<i>finish mixing Cmt & St Disp w/H2O</i>
<i>1358</i>		<i>1000</i>		<i>2.0</i>	<i>4 Bbl's Out Cmt @ Perfs</i>
<i>1402</i>		<i>500</i>	<i>14.0</i>	<i>0</i>	<i>Shut Down & monitor psi</i>
<i>1404</i>					<i>String out Retainer</i>
<i>1406</i>	<i>400</i>		<i>40</i>	<i>3.0</i>	<i>Rev out Cmt 2 Bbl's Circ Pit</i>
					<i>T.O.H w/Stringer & T.I.H. w/PHR</i>
<i>1714</i>		<i>600</i>	<i>3</i>	<i>1</i>	<i>Set PHR @ 940' Tbg OK</i>
<i>1725</i>		<i>600</i>	<i>1</i>	<i>1</i>	<i>PHR @ 848' Tbg OK</i>
<i>1732</i>		<i>300</i>	<i>3</i>	<i>1</i>	<i>PHR @ 755' Tbg leaked</i>
<i>1741</i>	<i>300</i>	<i>300</i>	<i>2</i>	<i>1</i>	<i>PSI Ann Leaked</i>
<i>1747</i>	<i>300</i>		<i>3</i>	<i>2</i>	<i>PHR @ 663' Ann Leaked</i>
<i>1755</i>	<i>300</i>		<i>1</i>	<i>1/2</i>	<i>PHR @ 539' Ann Leaked</i>
<i>1800</i>	<i>300</i>		<i>1/2</i>	<i>1/2</i>	<i>PHR @ 446' Ann Leaked</i>
<i>1807</i>	<i>300</i>		<i>1/4</i>	<i>1/4</i>	<i>PHR @ 353' Ann Leaked</i>
					<i>Continued</i>



TREATMENT REPORT 01435

Customer ID	Date
Customer Well Prod of KS Inc	10-8-99
Lease L.L. Dewitt	Lease No. Well # 1

Field Order # 02204	Station Pratt KS	Casing 3 1/2	Depth 4006	County Barber	State KS
Type Job Squeeze Perf & Csg Leak old well			Formation	Legal Description 19-34-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2	2.375			Pre Pad				5 Min.
Depth 4006	Depth 423	From	To	Pad		Max		10 Min.
Volume 97.7	Volume 2.8	From	To	Frac		Min		15 Min.
Max Press	Max Press	From	To			Avg		
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Brad Sinky	Station Manager Dave Autry	Treater David Scott
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Service Units	106	23	32	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Nipple In Cellar leaking Chart #4 Tighten Head
1832	500		1/4	1/4	PKR @ 353 psi Ann OK
1847	600		1/4	1/4	PKR @ 755' Ann OK
1848	600		1/4	1/4	PKR @ 781' small leak B.S.
1851	600		1/4	1/4	PKR @ 817' small leak B.S. Hole @ 817' - 848'
					Pull 3 Jt's Set PKR @ 723'
1855	600				psi Annulus OK Leave open monitor
1903		300	10	2	Take Inj Rate
1907		300		2	St mixing Cmt @ 15.6 ppg
1923		400	42	1 1/2	finish mixing Cmt 200SK5
1924		400		1	St Disp 4 H2O
1926		200	2	0	2 Bbl's Out Shut Down
1932		350	3	1/4	3 Bbl's Disp. Out
1937		400	3 1/2	1/4	3 1/2 " " "
1947		400	4	1/4	4 " " "
2005					Release Flowed Back Repressure 400
2017		400	4 1/2	1/4	4 1/2 Bbl's Disp Out
2020					Release Flowed Back Repressure Squeeze 4 1/2
					Continued



TREATMENT REPORT

01436

Customer ID		Date	
Customer DIL Prod of KS Inc		10-8-99	
Lease L.L. Dewitt		Lease No.	Well # 1
Field Order # 40204	Station Pratt KS	Casing 5 1/2	Depth 4006
Type Job Squeeze Perfs + Csg Leak		County Barber	State KS
Formation		Legal Description 19-34-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 3/8	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4006	Depth 723	From	To	Pro Pad	Max	1500	5 Min.	
Volume	Volume 2.0	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Brad Siroky + Shane Sumner	Station Manager Dave Autry	Treater Dave Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2040		400			Release psi Plowed Back Chart #5
					Repressure Squeeze 4 1/2 Bbl's Out
3044		400			Chose In w.t.h
					Trk T.O.L.
0800					On hoc 10-8-99
					Release PKR Tag Cmt 50' Below PKR
					Drill out on Standby
					PSI Test Squeeze Leaked
					T.O.H + Dr Csg Squeeze
1342	400		10	2	Talk Inj Rate
1402	400			2	Mix Pump 150 sk's Cmt 3% Ca
1417	200		31.5	2	finish mixing + St Disp w/ H2O
1427	300		10	1	10 Bbl's Out Decrease Rate
1431	300		5	0	15 Bbl's Out Stage Cmt + Wash Trk
1443	200		15 1/2	1/2	15 1/2 Bbl's Disp Out
1502	250		16	1/2	16 " " " "
1519	400		16 1/2	1/2	16 1/2 " " " "
1537	400		17	1/2	17 " " " "
1552	400		17 1/2	1/2	17 1/2 " " " " Chose In w.t.h.
					T.O.C @ 700' +
					Thank you Scott X