

CORRECTED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: Woolsey Petroleum Corporation
Address 107 North Market, Suite 600
City/State/Zip Wichita, KS 67202-1807
Purchaser: Kansas Gas Supply Corporation
Operator Contact Person: I. Wayne Woolsey
Phone (316) 267-4379
Contractor: Name: DaMac Drilling
License: Unknown
Wellsite Geologist: Ralph White

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

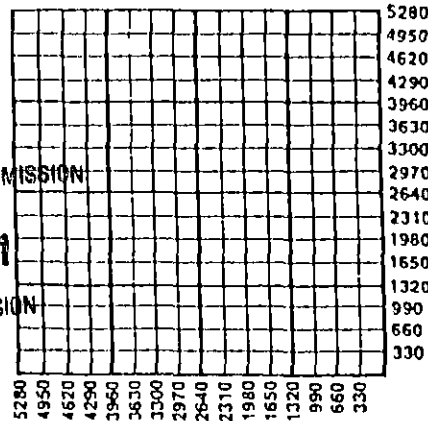
If OAWO: old well info as follows:
Operator: n/a
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
07/25/81 08/09/81 10/01/81
Spud Date Date Reached TD Completion Date

API NO. 15- 007-21,211-00-00
County Barber
*180' W of _____
C NW SW Sec. 33 Twp. 34 Rge. 13 West
1980' FSL Ft. North from southwest Corner of Section
480' FWL Ft. east from southwest Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Allen Well # 1
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground *1647' KB *1657'
Total Depth 4966' PBTD 4913'

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AUG 16 1991
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 371' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
Title President Date 08/06/91

Subscribed and sworn to before me this 6th day of August,
19 91.

Notary Public Debra K. Clingan
Date Commission Expires March 4, 1994

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/4/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Allen Well # 1
 Sec. 33 Twp. 34 Rge. 13 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: center;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">4034'</td> <td style="text-align: center;">-2377'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4237'</td> <td style="text-align: center;">-2580'</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4783'</td> <td style="text-align: center;">-3126'</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4886'</td> <td style="text-align: center;">-3229'</td> </tr> </table>	Formation Description			<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample		Name	Top	Bottom	Heebner	4034'	-2377'	Lansing	4237'	-2580'	Marmaton	4783'	-3126'	Mississippian	4886'	-3229'
Formation Description																						
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CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	371'	class A	175	3% cc
production	7-7/8"	4-1/2"		4970'	HLC	175	3% cc
					HLC	100	3/4% CFR-2.
					HLC	50	5# sx Gilsonite.
					Class A	250	3/4% CFR-2 & 10% salt.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	4894'-4906'			AZ: 1250 gal 15% Non-E			4894'-
				Frac: 30,500# sand			4906'
TUBING RECORD							
Size		Set At		Packer At		Liner Run	
2-3/8"		4860'				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
10/01/81		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
n/a	n/a	2.3 mm/d					

Disposition of Gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
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Woolsey Petroleum Corporation
Allen #1
180' W of C NW SW Section 33-T34S-R13W
Barber County, Kansas
API # 15-007-21,211

DRILL STEM TEST RESULTS

DST #1 3765-3820' (Elgin Sand)
30-30-30-30
1st Op: WB died 15"
2nd Op: NB
Rec: 120'M -
SIP 41-123#

DST #2 4887-4896' (Mississippian)
45-90-60-120
1st Op: WB SB
2nd Op: SB
Rec: 1200' GIP, 60' SGCDM
SIP 1344-1825# & building

DST #3 4899-4926' (Mississippian)
45-90-60-120
1st Op: WB
2nd Op: WB
Rec: 30' M
SIP 111-185#

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STATE CORPORATION COMMISSION

AUG 16 1991

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

KANSAS DRILLERS LOG

S. 33 T. 34S R. 13 E W

API No. 15 — 007 — 21,211
County Number

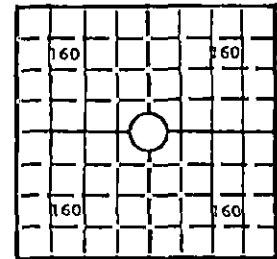
Loc. C NW SW

County Barber

Operator
Woolsey Petroleum Corporation

640 Acres
N

Address
300 W. Douglas Suite 400 Wichita, KS 67202



Locate well correctly

Well No. 1 Lease Name Allen

Elev.: Gr. 1630'

Footage Location
feet from (N) (S) line feet from (E) (W) line

DF _____ KB 1641'

Principal Contractor DaMac Drilling Geologist Ralph White

Spud Date 7/25/81 Total Depth 4966' P.B.T.D. 4913'

Date Completed 8/9/81 Oil Purchaser Kansas Gas Supply Corp.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	371'	Class A	175	3% cc
					HLC	175	3% cc
Production	7 7/8"	4 1/2"		4970'	HLC	50	5# sx Gilsonite
					HLC	100	3/4% CFR-2
					Class A	250	10% salt, 3/4% CFI-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4894-4906'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
AZ w/1250 gal 15% Non-E . Frac w/30,500# Sand	4894-4906'

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AUG 16 1981

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production 10/01/81 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS
Oil Gas Water Gas-oil ratio
COF 2.3 mm/d MCF bbls. bbls. CFPB

Disposition of gas (vented, used on lease or sold) sold Producing interval (s) 4894-4906'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas
66044.

Operator Woolsey Petroleum Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Allen Gas
 S 33 T 34 SR 13 W C NW SW Barber County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	4034'	-2377'		
Lansing	4237'	-2580'		
Marmaton	4783'	-3126'		
Mississippian	4886'	-3229'		
<p>DST #1 3765-3820' (Elgin Sand) 30-30-30-30 1st Op: WB died 15" 2nd Op: NB Rec: 120' M - SIP 41-123#</p> <p>DST #2 4887-4896' (Mississippian) 45-90-60-120 1st Op: WB SB 2nd Op: SB Rec: 1200' GIP, 60' SGCDM SIP 1344-1825# & building</p> <p>DST #3 4899-4926' (Mississippian) 45-90-60-120 1st Op: WB 2nd Op: WB Rec: 30' M SIP 111-185#</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature Ronald J. Miller
 Title Ronald J. Miller, Operations Manager
 Date October 20, 1981