

9 ORIGINAL

10/27/90
RELEASED

SIDE ONE

18 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name: TXO PRODUCTION CORP.
Address 1660 Lincoln St.
Suite 1800
City/State/Zip Denver, CO 80264
Purchaser: KGS
Operator Contact Person: Les Smith
Phone (303) 861-4246

Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Tom Williams

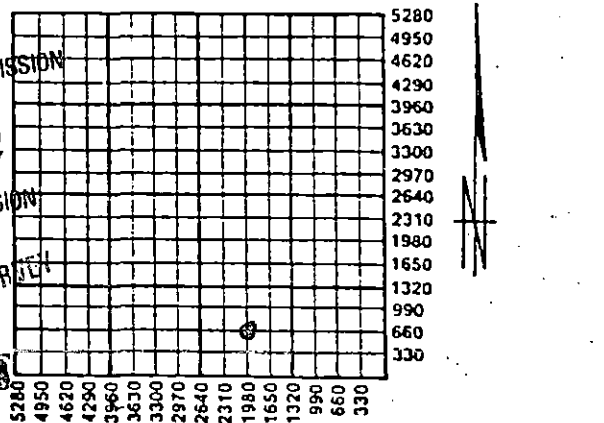
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7/20/89 7/31/89 8/10/89
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22249 00-00
County Barber FROM CONFIDENTIAL
SW SE Sec. 33 Twp. 345 Rge. 13 East West
660' Ft. North from Southeast Corner of Section
1980' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Gillig Well # 1
Field Name Aetna
Producing Formation Mississippian
Elevation: Ground 1641' KB 1646'
Total Depth 5260' PBD 5208'

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1989
CONSERVATION DIVISION
Wichita, Kansas
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
OCT 30 1989



Amount of Surface Pipe Set and Cemented at 379 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith
Title Petroleum Engineer Date 10/25/89
Subscribed and sworn to before me this 25 day of October,
19 89.
Notary Public Char Stecki
Date Commission Expires Feb 8, 1993

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Gillig Well # 1
 Sec. 33 Twp. 34 Rge. 13 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

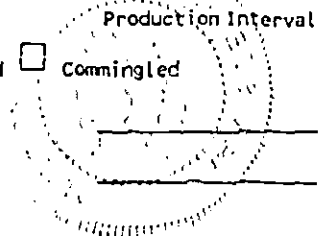
Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 Elgin 3792' FROM CONFIDENTIAL
 Hertha 4733'
 Miss. 4903'
 TD 5260'

See Attachment #1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8-5/8"	24	379	lite	275	
Production	7-7/8	4½"	10.5	5251	surefill	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4907-24', 4953-61'			2000 GA 15% HCL		4907-24'	
				100,500 # sand		4953-61'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer At			
9/26/89		2-3/8"	4900'	-			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		-	700	-	-	-	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



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JAN 18 1991

ATTACHMENT #1

FROM CONFIDENTIAL

GILLIG #1
Section 33-T34S-R13W
Barber County, Kansas

ACO-1 Well Completion Form

Drill Stem Test Results

DST #1 4732-37' (Hertha)
Times 30/60/45/90
FP - 110-110#, 165-165#
SIP - 1707#, 1685#
GTS in 20 minutes - 22 MCFD
Rec 240' oil & gassy mud, 240' OCW

DST #2 4904-4945' (Miss)
Times 30/60/60/120
FP - 88-88#, 88-88#
SIP - 110#, 553#
Strong blow throughout flow periods
Rec 1500' GIP, 15' DM

OCT 30 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas