

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22249-0001
County Barber
SW-SE Sec. 33 Twp. 34S Rge. 13W X ^E _W

Operator: License # 5506

660' FSL Feet from S/K (circle one) Line of Section

Name: WOOLSEY PETROLEUM CORPORATION

1980' FEL Feet from E/W (circle one) Line of Section

Address 125 N. MARKET, SUITE 1000

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip WICHITA, KANSAS 67202

Lease Name GILLIG Well # 1

Purchaser: _____

Field Name Aetna

Operator Contact Person: Debra K. Clingan

Producing Formation Mississippian & Hertha

Phone (316) 267-4379 ext 106

Elevation: Ground 1641' KB 1646'

Contractor: Name: Clarke Well Service

Total Depth 5260' PBDT 5208'

License: 5105

Amount of Surface Pipe Set and Cemented at 379' Feet

Wellsite Geologist: n/a

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ SX cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan Rework, 6-25-99
(Data must be collected from the Reserve Pit) etc.

Operator: TXO Production Corp.

Chloride content _____ ppm ^{RECEIVED} _{FLUID VOLUME} bbls
KANSAS CORPORATION COMMISSION

Well Name: Gillig 1

Dewatering method used _____

Comp. Date 8/10/89 Old Total Depth 5260'

Location of fluid disposal if hauled offsite 6-18-1999

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Operator Name _____ CONSERVATION DIVISION

Commingled Docket No. _____

Lease Name _____ WICHITA, KS

Dual Completion Docket No. _____

License No. _____

Other (SWD or Inj?) Docket No. _____

5/14/99 5/24/99

Spud Date 5/14/99 Date Reached TD 5/24/99
Commencement Date _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Mark P. Stevenson

Title Vice President - Operations Date 06/14/99

Subscribed and sworn to before me this 14th day of June, 19 99.

Notary Public Debra K. Clingan
Debra K. Clingan
Date Commission Expires March 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name Gillig Well # 1

Sec. 33 Twp. 34 Rge. 13W East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

See original ACO - nothing new at this time

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
see original ACO							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4907-24' & 4953-61' (original Miss completion)		
2	4732-42' (Hertha)	23 gram charges	4732-42'
		1200 gal 15% MCA	4732-42'

TUBING RECORD	Size 2-3/8"	Set At 5019'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, S/D or Inj. 5/24/99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 6 Bbls.	Gas 70 Mcf	Water 50 Bbls.	Gas-Oil Ratio 11,667 scf/stb	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 4732-4742' Hertha
 4907-4924' Miss
 4953-4961' Miss