

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31885 API No. 15 - 007-22475-00-01
 Name: M&M Exploration, Inc. County: Barber
 Address: 1008 10th St., P.O. Box 1963 Release N 1/4 NW 1/4 Sec. 22 Twp. 34 S. R. 15 East West
 City/State/Zip: Woodward, OK 73802 660 feet from S (circle one) Line of Section
 Purchaser: Plains Marketing From 1320 feet from E (circle one) Line of Section
 Operator Contact Person: Marshall L. Austin Footages Calculated from Nearest Outside Section Corner:
 Phone: (580) 256-8844 (circle one) NE SE NW SW
 Contractor: Name: Allen Drilling KANSAS CORPORATION COMMISSION Lease Name: Davis Ranch Well #: 3-22
 License: 5418 Field Name: _____
 Wellsite Geologist: _____ Producing Formation: Oswego
 Designate Type of Completion: Elevation: Ground: 1588 Kelly Bushing: 1602
 New Well Re-Entry Workover CONSERVATION DIVISION
 Oil SWD SLOW Temp. Abd. WICHITA, KS
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Petroglyph Operating Co., Inc.
 Well Name: 3-22 Davis Ranch
 Original Comp. Date: 6/18/95 Original Total Depth: 5150
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth KCC
 Commingled Docket No. _____
 Dual Completion Docket No. MAY 09 2002
 Other (SWD or Enhr.?) Docket No. _____
1/21/02 1/22/02 3/7/02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

MAY 10 2002

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marshall L. Austin
 Title: Vice-president Date: 5/9/02

Subscribed and sworn to before me this 9th day of May, 2002.

Notary Public: Donna L. Parker
 Date Commission Expires: 7/23/02
 OKLAHOMA NOTARY PUBLIC
 DONNA L. PARKER
 WOODWARD COUNTY

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
 If Denied, Yes Date: Release
 Wireline Log Received
 Geologist Report Received JUL 12 2004
 UIC Distribution From
Confidential

X

Operator Name: M&M Exploration, Inc. Lease Name: Davis Ranch Well #: 3-22
 Sect. 22 Twp. 34 S. R 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production | 7-7/8" | 4-1/2" | 10.5 | 4929' | ASC | 150 | 5# Kol Seal, 1/4# Flo-Seal |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|---------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 2 | 4758-88 Set RBP @ 4740 | 1500 G 15%, Frac 418 bbl N2 + 46,000# Sd | 4758-88 |
| 4 | 4716-20 | 400 G 15%, 4400 G 15% + 136 bbl N2 | 4716-20 |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2-3/8" | 4670' | 4670 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| 3/22/02 | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 30 | 48 | 1 | 1600 | 28 |

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4716-4720
 Production Interval: Other (Specify) _____

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2002
ALLIED CEMENTING CO., INC. ORIGINAL 09013

FEDERAL TAX ID # 48-1127860RS
CORPORATION DIVISION

TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 12 2004

SERVICE POINT:
Med. Lodge, KS

From

Confidential

| | | | | | | | |
|-------------------------|---------|-------------|----------------------------------|------------------|-------------------|----------------|-----------------|
| DATE 1-22-02 | SEC. 22 | TWP. 34S | RANGE 15W | CALLED OUT 10 am | ON LOCATION 11 am | JOB START 4 pm | JOB FINISH 6 pm |
| LEASE Davis Ranch | | WELL # 3-22 | LOCATION EATNA, Cottage Creek RD | COUNTY Barber | | STATE KS | |
| OLD OR NEW (Circle one) | | | 1/4 E. to Location. | | | | |

| | |
|------------------------------|-----------------------|
| CONTRACTOR Allen #1 | OWNER m+m Exploration |
| TYPE OF JOB Production | |
| HOLE SIZE 7 7/8 | T.D. 4949' |
| CASING SIZE 4 1/2 x 10.50 | DEPTH 4928' |
| TUBING SIZE | DEPTH |
| DRILL PIPE 4 1/2 | DEPTH |
| TOOL | DEPTH |
| PRES. MAX 1500 | MINIMUM 0 |
| MEAS. LINE | SHOE JOINT 40' |
| CEMENT LEFT IN CSG. 40' shoe | KCC |
| PERFS. | |
| DISPLACEMENT 77 3/4 | MAY 09 2002 |
| EQUIPMENT CONFIDENTIAL | |
| PUMP TRUCK # 265 | CEMENTER Mike / carl |
| | HELPER Steven Davis |
| BULK TRUCK # 364 | DRIVER Eric Brewer |
| BULK TRUCK # | DRIVER |

| | | | |
|----------------|-----------------------------------|---|---------------|
| CEMENT | | | |
| AMOUNT ORDERED | 25sx 60' 40' 6 150sx | | |
| | asc + 5' kd-seal + 1/4" fl-seal + | | |
| | 500 gal mud clean | | |
| COMMON | 15 | @ | |
| POZMIX | 10 | @ | |
| GEL | 1 | @ | |
| CHLORIDE | | @ | |
| Asc | 1.50 | @ | 8.50 1275.00 |
| KOL-SEAL | 750# | @ | .50 375.00 |
| Flo-SEAL | 38# | @ | 1.40 53.20 |
| MUD CLEAN | 500 GAL | @ | .75 375.00 |
| HANDLING | 218 | @ | 1.10 239.80 |
| MILEAGE | 218 x 35 | @ | .04 305.20 |
| | | | TOTAL 2768.45 |

REMARKS:

pipe on bottom, break circ 4⁰⁵ pm
 Circ. for 15-min Pump mud Clean 4³⁰ pm
 With bottom plug, load top Plug 4⁴⁵ pm
 mix 150sx asc + 5' kd-seal + 1/4" fl-seal
 @ 14.7 weight. Stop pumps 4⁴⁵ pm Wash-pump
 + lines. Start Disp. 4⁵⁰ pm qst. start to see
 lift pst at 45 bbls 300 pst. landed Plug, Release
 Pressure float held, Pump Rat = max scale 5⁰⁰ pm

SERVICE

| | | | |
|-------------------|--------|---|---------------|
| DEPTH OF JOB | 4928' | | |
| PUMP TRUCK CHARGE | | | 1264.00 |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | 35 | @ | 3.00 105.00 |
| PLUG TRP | 4 1/2" | @ | 48.00 48.00 |
| BRP | 4 1/2" | @ | 45.00 45.00 |
| | | | TOTAL 1462.00 |

CHARGE TO: m+m Exploration
 STREET P.O. Box 1963
 CITY Woodward STATE OKLA ZIP 73902

FLOAT EQUIPMENT

| | | | |
|--------------------|---|--------|--------------|
| 1-Guide Shoe | @ | 125.00 | 125.00 |
| 1-AFU float collar | @ | 245.00 | 245.00 |
| 5-Centralizers | @ | 45.00 | 225.00 |
| | | | TOTAL 595.00 |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4825.45
 DISCOUNT 482.55 IF PAID IN 30 DAYS
 4342.90
 SIGNATURE X Ray Custard
 PRINTED NAME X RAY CUSTARD

M & M EXPLORATION, INC.

5-9-04
~~5-9-03~~

3173 W. 11th AVENUE DRIVE
BROOMFIELD, CO 80020-1022

Phone (303)466-6227
Fax (303)466-6227

April 17, 2003

Release
JUL 12 2004
From
Confidential

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: API # 15-007-22475-0001, Davis Ranch 3-22, Section 22-34S-15W, Barber County,
Kansas

Dear People:

PLEASE HOLD ALL INFORMATION CONFIDENTIAL FOR 1 ADDITIONAL YEAR.

The original letter requesting confidentiality was sent on May 9, 2002.

Thanks for the help.

Sincerely,



Mike Austin
President

RECEIVED
APR 22 2003
KCC WICHITA

5-9-2003

M & M EXPLORATION, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

BOX 1963
1008 10TH STREET
WOODWARD, OK 73802
(580) 256-8844
FAX (580) 256-2791

MAY 10 2002

CONSERVATION DIVISION
WICHITA, KS

May 9, 2002

CONFIDENTIAL

Release
JUL 12 2004
From
Confidential

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market -Room 2078
Wichita, KS 67202

KCC
MAY 09 2002
CONFIDENTIAL


RE: Submittal of Well Completion Form ACO-1 on the Davis Ranch 3-22 Well;
N/2 NW/4 Sec. 22-34S-15W, Barber County, OK

Please find enclosed above-described well completion form with copy of Allied Cementing Co., Inc. invoice 09013.

PLEASE HOLD ALL OF THIS INFORMATION [CONFIDENTIAL] If you have any questions, please call me.

Sincerely,

M&M EXPLORATION, INC.


Marshall L. Austin,
Vice-President

MLA/dp

Encls