

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-191-21,635-00-00

ADDRESS P.O. Box 1370 COUNTY Sumner

Liberal, Kansas 67901 FIELD N/A

** CONTACT PERSON Jimmy Lee Barlow PROD. FORMATION N/A

PHONE 316-624-3809

PURCHASER N/A LEASE TURNEY

ADDRESS WELL NO. 54-663

WELL LOCATION NW SW

DRILLING H-30 1980 Ft. from south Line and

CONTRACTOR ADDRESS 251 North Waters, Suite 10 660 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 13 TWP 30S RGE 1 (W)

PLUGGING United Cementing & Acid Co., Inc.

WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 712

Eldorado, Kansas 67042

TOTAL DEPTH 3900' PBSD N/A

SPUD DATE 3-1-84 DATE COMPLETED 3-9-84

ELEV: GR 1222' DF KB 1227'

DRILLED WITH ~~(X) (X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 255' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil or Gas~~ ~~Shut-in Gas~~ ~~Dry~~ ~~Disposal~~ ~~Injection~~ ~~Temporarily Abandoned~~ ~~Other~~ Other rotary D&A

ALL REQUIREMENTS OF THE STATUTES, RULLES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jimmy Lee Barlow, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jimmy Lee Barlow
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 1984.

LLYN DILLON
Seward County, Kansas
My Appl. Exp. 6-2-84

Llyn Dillon
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

***IF HOLE IS PLUGGED, A THIRD COPY IS NEEDED.

FOR INJECTION OR DISPOSAL, FOUR COPIES ARE NEEDED.

RECEIVED
STATE CORPORATION COMMISSION
MAR 16 1984
3-16-1984
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Kennedy & Mitchell, Inc.

LEASE TURNEY

SEC 13 TWP 30S RGE 1 (W)

WELL NO. 54-663

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no drill stem tests run.			Stalnaker	2480 (-1253)
			Kansas City	2813 (-1586)
			Stark	2949 (-1721)
DST #1 3431-3438 misrun			KC Base	3050 (-1823)
DST #2 3430-3438 misrun			Marmaton	3128 (-1904)
DST #3 3810-3867 30-60-60-120			Cherokee	3298 (-2071)
I Hyd 1538#			Mississippi	3438 (-2203)
IF 31#-31# weak blow			Kinderhook	3816 (-2589)
ISI 42#			Simpson	3860 (-2633)
FF 31#-31# no blow				
FSI 42#				
F Hyd 1538#				
Recovered 15' DM				
DST #4 3809-3870 30-60-60-120				
I Hyd 1858#				
IF 42#-63# weak blow				
ISI 715#				
FF 105#-126# weak blow				
FSI 735#				
F Hyd 1859#				
Recovered 200' SW				

If additional space is needed, use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	255'	common	135	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB