

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9255
name Adv. Recovery Services
address Box 5143

City/State/Zip Englewood, Colo 80155

Operator Contact Person J. B. Marvins
Phone 303 790 0250

Contractor: license # 5840
name Brandt Drilling

Wellsite Geologist Dwight Williams
Phone N/A

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-5-85 2-15-85 J.A.
Spud Date Date Reached TD Completion Date

3893 3892
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 450' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 450 feet depth to 5 ft w/ 100 SX cmt

API NO. 15 191-21802-00-00

County Sumner

NE SW NE Sec 15 Twp 30S Rge 1 East West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

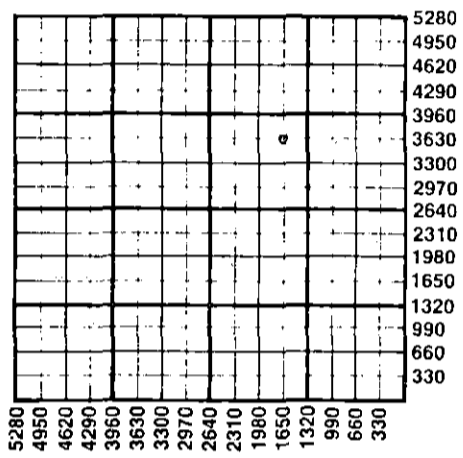
Lease Name Chitwood Well# 1

Field Name Zyba

Producing Formation Simpson

Elevation: Ground 1254 KB 1261

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 24,646

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title V.P. Date 6/18/86

Subscribed and sworn to before me this 18th day of June 1986

Notary Public Lynn M. Avey JUN 20 1986
Date Commission Expires My Commission Expires 3/23/88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONSERVATION DIVISION
Wichita, Kansas

Sec. 15 Twp. 30S Rge. 1W

Operator Name Adv. Rec. Services Lease Name Cherokee Well# 1 SEC 15 TWP 30S RGE 1 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

NA
 Kc-Kcl

Name	Top	Bottom
stalnaker.	2622.	
Ks. City	2850.	
Base Kc.	3082.	
Cherokee Sh	3347.	
Miss.	3468.	
Simpson sd.	3889.	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Srfc. Prod.	7 7/8	8 5/8 15 1/2	24 15.5	450 3893	Class A Poz.	100 100	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	Open Hole 3893 - 3900	Acid w/ 500 gal. 15%	3893-3894

TUBING RECORD

size 2 3/8 set at 3885 packer at Liner Run Yes No

Date of First Production T.A. Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	0 MCF	250 Bbls	CFPB	40.

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
3894 - 3900
Simpson