

LEFT

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
JUL 13 1998
7-13-1998
Wichita, Kansas

Operator: License # 6412
Name: Sid Tomlinson
Address 424 NW 42
Oklahoma City, OK 73118
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Sid Tomlinson
Phone (405) 521-1852

Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: N/A

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD STOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Diamond Shamrock/Lee Brooks
Well Name: #1 Wenc1
Comp. Date 7-21-77 Old Total Depth 4722
X Renamed X Squeeze perforations
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
9-29-97 10-1-97
Spud Date Date Reached TD Completion Date

API NO. 15- 191-20672-00-01

County SUMNER
SW NE SE SE Sec. 10 Twp. 34S Rge. 3 X W
1650 Feet from (S) (circle one) Line of Section
990 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Formed the #1 Wenc1
Lease Name Clarence Schmidt Well # 10-1

Field Name _____
Producing Formation MISSISSIPPI
Elevation: Ground 1198 KB 1203
Total Depth 4705 PBTB 4326

Amount of Surface Pipe Set and Cemented at 625 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 7-22-98
(Data must be collected from the Reserve Pit) OR

Chloride content 34,000 ppm Fluid volume 450 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson
Title OPERATOR Date 7-8-98
Subscribed and sworn to before me this 8th day of July 1998.
Notary Public Amanda J. Rose
Date Commission Expires 4-5-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Sid Tomlinson

Lease Name Clarence Schmidt Well # 10-1

Sec. 10 Twp. 34S Rge. 3

East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Density, Neutron, Sonic

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		625			
Production	7 7/8	5 1/2	14	4683	Allied ASC-125	5#	Kol-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD *

Purpose:	Depth * Top Bottom	Purpose was Type of Cement	to raise #Sacks Used	cement top behind Type and Percent Additives
Perforate				
Protect Casing	4258-59	Howco EA-2	60	10% salt
Plug Back TD				
Plug Off Zone	4234-35	" "	60	10% sa;t

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4541-50, 4488-98, 4404-34 set cast iron plug@ 4390	3000 gals 15% acid	4404-4550
4	4261-4288, acidized w/ 2000 15% FE, fraced w/11,500 gals Delta Frac + 110 sx sand.		

TUBING RECORD Size 2 7/8 Set At 4323 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7-8-98 testing Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4261-4288

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 981046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
308107	11/01/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
SCHMIDT 1-10	SUMNER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	SHAWNEE WELL SERVICE	SHOWN BELOW	11/01/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
005258	SID TOMLINSON			COMPANY TRUCK	32648

ORIGINAL

15-191-20672-0001 DIRECT CORRESPONDENCE RECEIVED P.O. BOX 963 STATE CORPORATION COMMISSION PRATT KS 67124 316-672-5593

SID TOMLINSON 424 N.W. 42ND STREET OKLAHOMA CITY, OK 73118-8404

JUL 4 3 1000 NATIONAL DIVISION Wichita, Kansas

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - RETRIEVABLE TOOL SERVICE					
102-012	OPERATOR CHARGE 10-31-97	8 HR		50.00	400.00
		1 MAN			
128-546	SQUEEZE MANIFOLD	1 DAY		305.00	N/C
		1 LA			
JOB PURPOSE SUBTOTAL					400.00
JOB PURPOSE - SQUEEZE PERFORATIONS					
000-117	MILEAGE CEMENTING ROUND TRIP	180 MI		3.20	576.00
		1 UNT			
009-134	CEMENT SQUEEZE	4258 FT		2,019.00	2,019.00
009-019		1 UNT			
011-234	MISC JOBS NON PUMPING TIME	4 HR		187.00	N/C
		1 UNT			
018-315	MUD FLUSH	60 GAL		.75	187.50
004-308	CEMENT - STANDARD	60 SK		10.83	649.80
007-775	HALAD-322	43 LB		7.70	331.10
009-968	SALT	300 LB		1.70	51.00
008-127	CAL SEAL 60	69 CFT		1.55	106.95
000-207	BULK SERVICE CHARGE				
000-306	MILEAGE CMTG MAT DEL OR RETURN	282.73 TMI		1.18	333.62
JOB PURPOSE SUBTOTAL					4,338.97
INVOICE SUBTOTAL					4,738.97

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 7% of the unpaid account, plus all collection costs.

ALLIED CEMENTING CO., INC.

6341

ORIGINAL JUL 13 1962

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

CONSERVATION DIVISION
Wichita, Kansas

DATE <u>10-1-97</u>	SEC. <u>10</u>	TWP. <u>34S</u>	RANGE <u>3W</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>5:15 AM</u>	JOB START <u>3:40pm</u>	JOB FINISH <u>4:15 pm</u>
LEASE <u>Schmidt</u>	WELL # <u>1-10</u>	LOCATION <u>East of Anthony to Hwy 49 4S, 1W, 30N, W/S</u>			COUNTY <u>Sumner</u>	STATE <u>Kansas</u>	

OLD OR NEW (Circle one)

15-191-20672-0001

CONTRACTOR Sterling Drilling
 TYPE OF JOB Production
 HOLE SIZE 7 1/2 T.D. 4705
 CASING SIZE 5 1/2 x 1 1/4 DEPTH 4676
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 32.28
 CEMENT LEFT IN CSG. 32.28
 PERFS. _____

OWNER Sid Tomlinson Oil Co.
CEMENT

AMOUNT ORDERED 125 sx ASC + 5" Kol-seal
255 sx 60:40:4, 500 Gal 2 1/2 Kch
* 500 Gal mud clean

COMMON A	15	@	8.35	125.25
POZMIX	10	@	3.25	32.50
GEL	1	@	9.50	9.50
CHLORIDE		@		
ASC	125	@	8.20	1025.00
KOL-SEAL	625#	@	.38	237.50
MUD CLEAN	500 Gal.	@	.75	375.00
NAPRO	1 Gal.	@	22.90	22.90
HANDLING	150	@	1.05	157.50
MILEAGE	150 x 46	@	.04	276.00

TOTAL \$2221.15

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 #256-265 HELPER Stane Winsor
 BULK TRUCK
 # 301 DRIVER Randie Landwehr
 BULK TRUCK
 # DRIVER _____

REMARKS:

SERVICE

Pipe on Bottom, Circulate with rig for 30 minutes, ~~plug~~ pump 255 sx 60:40:4 in Rat + mouse hole, start 125 sx ASC + 5" Kol-seal stop pumps, wash out pumps + lines, switch valves, release plug. Displace with 116 bbls fresh water, bump plug + float fields.

DEPTH OF JOB	4676'		
PUMP TRUCK CHARGE			1214.00
EXTRA FOOTAGE		@	
MILEAGE	75	@	2.85 213.75
PLUG Rubber 5 1/2"		@	50.00 50.00

TOTAL \$1477.75

CHARGE TO Sid Tomlinson Oil Co
 STREET 424 NW 42
 CITY OKLA CITY STATE OK ZIP 73118

FLOAT EQUIPMENT

1- Regular Guide shoe	@	168.00	168.00
1- AFV Insert	@	263.00	263.00
6- Centralizers	@	56.00	336.00
1- Basket	@	142.00	142.00

TOTAL \$909.00

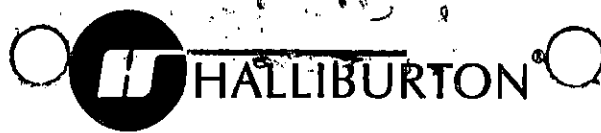
To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 1607.00
 DISCOUNT \$ 692.68 IF PAID IN 30 DAYS
 NET \$ 914.32

SIGNATURE Sid Tomlinson

SID TOMLINSON

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
308114	11/13/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SCHMIDT 10-1-OWWO		SUMNER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		SHAWNEE	SHOWN BELOW		11/13/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
005258	JERALD W RAINS			COMPANY TRUCK	33203

ORIGINAL 15-191-20672-0001

SID TOMLINSON
424 N W 42ND STREET
OKLAHOMA CITY, OK 73118-8404

DIRECT CORRESPONDENCE TO:
P O BOX 963
PRATT KS 67124
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - RETRIEVABLE TOOL SERVICE					
128-546	SQUEEZE MANIFOLD		1 DAY	305.00	N/C
			1 EA		
116-814	SERVICE CHARGE REDRESSING TOOL		1 RUN	125.00	125.00
102-012	OPERATOR CHARGE		8 HR	50.00	400.00
			1 MAN		
100-115	MILEAGE SPEC. TOOLS ROUND TRIP	180 MI		1.95	N/C
			1 UNT		
JOB PURPOSE SUBTOTAL					525.00
<i>Schmidt - 100</i>					
<i>re-cement 5 1/2 csq (2nd squeeze)</i>					
<i>(includes RTTS packer)</i>					
JOB PURPOSE - SQUEEZE PERFORATIONS					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		3.20	576.00
			1 UNT		
009-134	CEMENT SQUEEZE	4141 FT		2,019.00	2,019.00
009-019			1 UNT		
018-315	MUD FLUSH	250 GAL		.75	187.50
019-000	FRESH WATER	1 LD		5.00	5.00
504-308	CEMENT - STANDARD	60 SK		10.83	649.80
507-775	HALAD-322	43 LB		7.70	331.10
509-968	SALT	300 LB		.17	51.00
508-127	CAL SEAL 60	3 SK		28.00	84.00
500-207	BULK SERVICE CHARGE	69 CFT		1.55	106.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	282.73 THH		1.18	333.62
JOB PURPOSE SUBTOTAL					4,343.97
INVOICE SUBTOTAL					4,868.97

***** CONTINUED ON NEXT PAGE *****

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