



SIDE ONE  
\*\*AMENDED\*\*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5214  
Name Lario Oil & Gas Company  
Address 301 S. Market  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Robert Miller  
Phone (316) 265-5611

Contractor: License # 5840  
Name Brandt Drilling Company

Wellsite Geologist Arden Ratzlaff  
Phone (316) 262-8938

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

...3-13-88. ...3-30-88... ..3-31-88...  
Spud Date Date Reached TD Completion Date  
Logger's TD 4798'  
...8800'.... ..NA.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 284 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from...284.....feet depth to...0.....w/.195 SX cmt  
Cement Company Name Halliburton  
Invoice # 540250

API NO. 15-191-22,036  
County Summer  
NW SW SE Sec. 20 Twp. 34S Rge. 3 East  
X West

1060..... Ft North from Southeast Corner of Section  
560..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

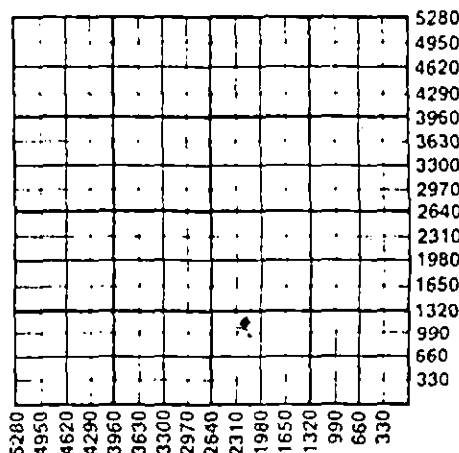
Lease Name Lebeda Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 1144' KB 1148'

Section Plat



WATER SUPPLY INFORMATION N/A  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Unknown-secured by drilling contractor  
Division of Water Resources Permit #.....  
Unknown-secured by drilling contractor  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Miller Robert Miller

Title Production Supervisor Date 4-5-88

Subscribed and sworn to before me this 5th day of April 1988  
Notary Public Penny Dorspinghaus

Date Commission Expires 9-15-91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 XCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PENNY DORSPINGHAUS  
NOTARY PUBLIC  
STATE OF KANSAS

CONSERVATION DIVISION  
Wichita, Kansas

APR 13 1988

Sec 20 Twp 34S Rge 3E

Operator Name ..... **Lario Oil & Gas Company** ..... Lease Name..... **Lebeda** ..... Well #..... **1**.....

Sec... **20** ..... Twp... **34S** ..... Rge... **3** .....  East  West County... **Sumner** .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

This well was drilled "Tight". Letter is attached requesting the following information to be held confidential for a period of twelve (12) months.

DST #1 4688'-4719'

IHSP 2279 FHSP 2259  
 IF 80-101/30" FF 101-121/60"  
 ISIP 201/60" FSIP 262/120"  
 Recovered 90' very slight gas cut mud, 60' gas & oil cut mud. Chlorides 34,000 ppm.

DST #2 4689-4726'

IHSP 2360 FHSP 2320  
 IF 40-81/30" FF 60-101/60"  
 ISIP 201/60" FSIP 242/120"  
 Recovered 124' of gassy oil trace cut drlg mud. Chlorides 34,000 ppm.

DST #3 4704-4731'

IHSP 2339 FHSP 2318  
 IF 42-105/30" FF 84-147/60"  
 ISIP 1564/60" FSIP 1606/120"  
 Recovered 185' gassy oil spot drlg mud, 60' gassy oil stain muddy water. Chlorides 38,000 ppm.

Name	Top	Bottom
Heebner	2814	
Iatan	3170	
Stalnaker	3228	
Iola	3530	
Lansing/KS City	3543	
Marmaton	3886	
Altamont	3923	
Panee	3985	
Ft. Scott	4018	
Cherokee	4023	
Mississippi	4270	
Viola	4691	
Simpson Sand	4716	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used		Report all strings set-conductor, surface, intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	284'	common	195	3% CC
Remarks: cemented, circulated							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			RELEASED			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			MAY 00 1969			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB		FROM CONFIDENTIAL	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

API # 15-191-22,036

ACO-1 File



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.  
OIL FIELD SURVEYING  
1337 NORTH MERIDIAN, SUITE 2 (316) 943-5351  
WICHITA, KANSAS 67203

KW1112872  
INVOICE NO.

*Copy*

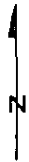
LARIO OIL & GAS COMPANY  
OPERATOR

1 Lebeda  
NO. FARM

Sumner 20 34s 3w  
COUNTY S T R

NW SW SE  
LOCATION

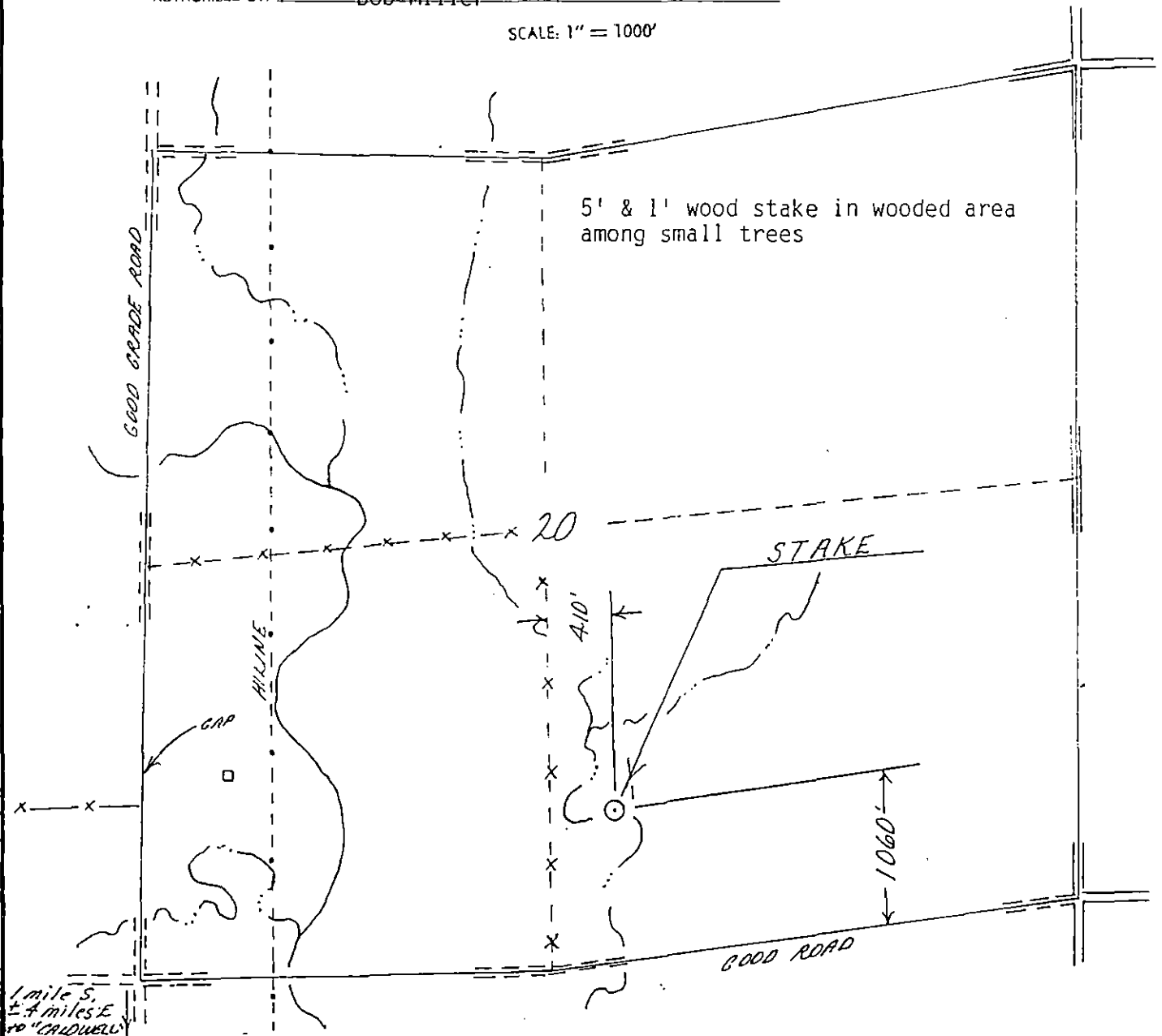
ELEVATION 1143 gr



LARIO OIL & GAS COMPANY  
301 S. Market  
Wichita, Kansas 67202

AUTHORIZED BY: Bob Miller

SCALE: 1" = 1000'



1 mile S.  
2.4 miles E  
to "CADWELL"

2850' FEL